

S-EHA-G-00004

Revision 3

**Emergency Preparedness Hazards Assessment  
for the  
Consolidated Incineration Facility,  
Effluent Treatment Facility,  
and  
Saltstone Facility**

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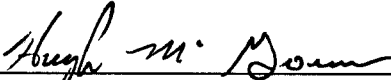
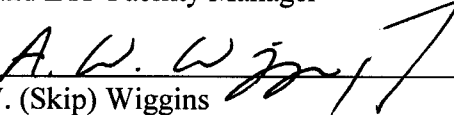
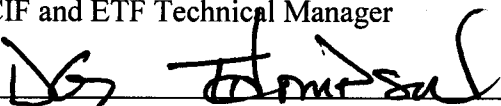

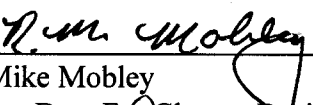
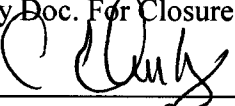
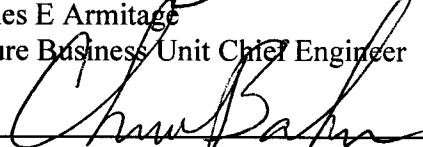

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**LIST OF ACRONYMS**

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ARF	Airborne Release Fraction
ARP	Actinide Removal Process
ASA	Auditable Safety Analysis
BIO	Basis for Interim Operation
CCS	Cold Chemical System
CDE	Committed Dose Equivalent
CEDE	Committed Effective Dose Equivalent
CFR	Code of Federal Regulations
CIF	Consolidated Incineration Facility
CTF	Central Training Facility
DBA	Design Basis Accident
DCF	Dose Conversion Factor
DDE	Deep Dose Equivalent
DOE	Department of Energy
DSA	Documented Safety Analysis
DSS	Decontaminated Salt Solution
EAL	Emergency Action Level
EDO	Emergency Duty Officer
EG	Evaluation Guideline
EMG	Emergency Management Guide
EMPP	Emergency Management Program Procedures
EPA	Environmental Protection Agency
EPHA	Emergency Preparedness Hazards Assessment
EPIP	Emergency Plan Implementing Procedure
EPZ	Emergency Planning Zone
ERPG	Emergency Response Planning Guide
ETF	Effluent Treatment Facility
FB	Facility Boundary
GE	General Emergency

**LIST OF ACRONYMS (Continued)**

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HEPA	High Efficiency Particulate Air
HLW	Hight Level Waste
IX	Ion Exchange
LCS	Low Curie Salt
MAR	Material at Risk
NPDES	National Pollution Discharge Elimination System
OR	Organic Removal
PAC	Protective Action Criteria
PPA	Property Protection Area
PrePAC	Precautionary Protective Action Criteria
Pu-238eq	Plutonium-238 Equivalent
RCRA	Resource Conversation and Recovery Act
RD	Release Designation
RF	Respirable Fraction
RMA	Radioactive Material Area
RO	Reverse Osmosis
SAE	Site Area Emergency
SB	Site Boundary
SDF	Saltstone Disposal Facility
SFT	Salt Feed Tank
SHT	Saltstone Hold Tank
SPF	Saltstone Production Facility
SRS	Savannah River Site
SRSOC	SRS Operations Center
SSF	Solvent Storage Facility
SQ	Screening Quantity
TEDE	Total Effective Dose Equivalent
TEL	Threshold for Early Lethality



**LIST OF ACRONYMS (Continued)**

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TSR	Technical Safety Requirement
WAC	Waste Acceptance Criteria
WMA	Wildlife Management Area
WSB	Waste Solidification Projects
WSMS	Westinghouse Safety Management Solutions
WSRC	Westinghouse Savannah River Company
WWCT	Wastewater Collection Tanks
C	Celsius (temperature)
cal	calorie
Ci	Curies
F	Fahrenheit (temperature)
ft	feet
gal	gallons
hr	hour
J	Joule
K	Kelvin degree
k	kilo ( $10^3$ )
kW	kilowatt
lb	pound
min	minutes
mm Hg	millimeters of mercury (pressure)
m	meter, or milli ( $10^{-3}$ )
n	nano ( $10^{-9}$ )
psig	pounds per square inch - gauge
ppm	parts per million (by weight)
vol%	volume percent
wt%	weight percent (concentration)
$\mu$	micro ( $10^{-6}$ )

## **1.0 INTRODUCTION**

### **1.1 PURPOSE**

This report documents the Emergency Preparedness Hazards Assessment (EPHA) for Consolidated Incineration Facility (CIF), Effluent Treatment Facility (ETF) and Saltstone Facility. This EPHA was conducted in accordance with Emergency Management Program Procedure (EMPP) 6Q-001 (Ref. 1). The purpose of this EPHA is to provide the technical basis for facility emergency planning efforts.

### **1.2 SCOPE**

The EPHA scope includes facilities located within CIF, ETF and Saltstone Facility on the Department of Energy (DOE) Savannah River Site (SRS) (Ref. 2).

Within Saltstone, the scope is the same as that defined for Saltstone in the SRS Waste Acceptance Criteria (WAC) Manual (Ref. 3). Analysis of Saltstone activities must be reviewed prior to receiving waste from Tank 50.

CIF is currently in indefinite Cold Standby. A memorandum has been issued declaring that Process Requirements are suspended indefinitely (Ref. 4). All process vessels and tanks capable of containing hazardous wastes, are de-inventoried and cleaned (Ref. 4). Furthermore, hazardous chemical and radiological transfers from or to, CIF are no longer performed.

### **1.3 BACKGROUND**

This EPHA is intended to provide an emergency planning basis compliant with the requirements of DOE Order 151.1A and EMPP 6Q-001 (Ref. 5, 1), and guidance from DOE G 151.1-1 (Ref. 6).

The EPHA methodology specified in EMPP 6Q-001 (Ref. 1) differs from that used in other facility safety documentation (e.g., Documented Safety Analysis [DSA], Hazard Assessment Document, or Basis for Interim Operation [BIO]). The EPHA uses barrier analysis as opposed to risk or probabilistic analysis. This method involves compilation and screening of facility radiological and chemical inventories. For materials that exceed screening thresholds, hazard characterization and barrier identification are performed. Then, event scenarios ranging from minor to severe (e.g. beyond design basis) are postulated. Scenarios specify release mechanism, duration of release, and respirable source term. From these scenarios, consequence assessments are performed to determine the downwind dose or concentration at defined receptor locations.

DSAs provide analyses and consequences for the worst credible accidents (Design Basis Accidents [DBAs]). These analyses are used to determine design and performance specifications of safety features. DBAs and their associated assumptions can be used as a starting point for emergency response planning; however, their use may be limited because they contain many conservative assumptions that may not be appropriate. Unlike a DSA, an EPHA is not required to use a “bounding” analysis; rather, EPHA analysis must meet the standard of “conservative.” For example, a maximum tank inventory may be based on maximum operating history rather than physical capacity.

The DSA sets a safety envelope that essentially covers accidents over the design basis spectrum. The result is to have controls in place (e.g., Technical Safety Requirements [TSRs], qualified structures, procedures, etc.) to demonstrate if a specific event will occur or not, and, if it occurs, the risk to workers and the public is acceptable. The EPHA quantitatively documents consequences for all events based on a barrier challenge/failure analysis (deterministic analysis). The evaluation guide for an EPHA is uniform (at 1 rem) over the entire spectrum of events.

In a DSA, an unmitigated release might be postulated to determine if Evaluation Guidelines (EGs) could be exceeded. If an EG is exceeded, the accident analysis may credit mitigation features that reduce the impact of the accident. This analysis would include the justification for these features and how they are maintained (e.g., via TSRs) to reduce risk to an acceptable level. No such credit requirement exists for the EPHA. EPHA accident analysis is not based on unmitigated accidents. An EPHA may credit operator intervention using a criterion of “reasonable” response. This is why an EPHA typically assumes a spill response time of 10 minutes rather than longer times typically assumed in the DSA. The EPHA may eliminate accidents from consideration if the initiator is of sufficient length that operator intervention might reasonably occur. For example, the EPHA might assume that workers would terminate a transfer before waste tanks fill and begin to overflow since it takes many hours for this accident to occur.

The EPHA is required to address malevolent acts (Ref. 1). The DOE Emergency Management Guide (EMG) for Hazards Assessments defines two degrees of malevolent acts: moderate and extreme (Ref. 6). Both moderate and extreme events are addressed in the facility’s Safeguards and Security document (Ref. 7). In most cases, malevolent acts will produce releases and consequences similar to those that could be caused by other initiators. For example, the catastrophic failure of a chemical storage tank might be postulated due to a seismic or tornado event. However, if approximately the same level of damage and source term might also be caused by an act of sabotage, such as running a motor vehicle into the tank, the malevolent act would simply be considered another initiator for the failure of the storage tank.

Finally, Emergency Action Levels (EALs) and the facility Emergency Planning Zone (EPZ) are determined from these results. Events capable of exceeding defined Protective Action Criteria (PAC) at receptor locations are assigned an emergency classification. Based on consequence assessment, a facility Emergency Plan Implementing Procedure (EPIP) will be written for use by facility personnel to accurately classify events in a timely manner.

## 1.4 REVISION SUMMARY

This revision (Rev. 3) addresses the following:

- Remove all material and analysis associated with Solvent Storage Facility (SSF) from this document.
- Update all chemical and radiological inventories for ETF and Saltstone Facility.

Revision 2 incorporates changes due to current facility status and also incorporates the changes made within documents EMPP 6Q-001 and EMPP 6Q-002 (Ref. 1, 8). Major changes include the following:

- The radiological inventories for Saltstone Facility have been updated.
- New consequence assessments for the Saltstone Facility using the ARF/RFs for specific gravity  $\geq 1.2$ , and the new radionuclides were conducted.
- The new consequence assessments did not result in an effective dose equivalent at 30 meters greater than 1 rem.
- Since no Saltstone Facility or ETF scenarios for chemical or radiological exceeded the PAC for Adverse Meteorology, all tables and Hotspot runs for Average Meteorology were deleted.

## 2.0 SUMMARY

An EPHA was conducted for ETF, and Saltstone in accordance with EMPP 6Q-001. Analysis included the following:

- Compilation, screening, and hazard characterization of chemical and radiological materials
- Barrier identification
- Accident scenario development for potential releases of identified hazardous materials
- Consequence assessment of the identified scenarios
- Emergency classification development
- Determination of the facility EPZ

Hazardous materials present that require consequence assessment are presented by facility:

### 2.1 ETF

Materials present within ETF that require analysis are:

- Chemicals: 42% Nitric Acid
- Radionuclides: None

For materials identified above, accident scenarios were postulated. For each scenario, consequence assessment was performed. Results do not show the potential for classifiable operational emergencies. As such, EIPs are not required for ETF. Determination of a facility EPZ is not required.

### 2.2 SALTSTONE

Materials present within Saltstone that require analysis are:

- Chemicals: None
- Radionuclides: Sr-90, Cs-137, Pu-238, Am-241, and Cm-244

For materials identified above, accident scenarios were postulated. For each scenario, consequence assessment was performed. Results did not show a potential for classifiable operational emergencies. As such, EIPs are not required for Saltstone. Therefore, determination of a facility EPZ is not required.

### 3.0 FACILITY DESCRIPTION

The following segments have been identified: Effluent Treatment Facility and Saltstone Facility. Transportation within the facility boundary is covered within that facility segment.

#### 3.1 ETF

Located in H-Area adjacent to Road E, the ETF is designed to remove hazardous chemical and radioactive contaminants from 200-Area liquid effluent wastewater streams. Along with the ETF treatment plant, basins at both F- and H-Areas collect contaminated cooling water and stormwater. Treatment of waste liquids includes neutralization, sub-micron filtration, activated carbon adsorption, reverse osmosis membrane de-ionization, ion exchange, and evaporation. Two streams are released from the facility, treated water and waste concentrate. Treated water is released to Upper Three Runs Creek after sample analysis satisfies discharge requirements. The waste concentrate is transferred to tank 50-H for final processing at Saltstone Facility or directly to Saltstone.

The ETF process can be broken down into the following 7 distinct segments (Ref. 9):

- F-Area Cooling Water Basin and Adjacent Radioactive Material Area (RMA).
- F-Area Retention Basin and Adjacent RMA.
- H-Area Cooling Water Basin and Adjacent RMA.
- H-Area Retention Basin and Adjacent RMA.
- Lift Stations, Force Main, Wastewater Collection Tanks (WWCT), Organic Removal System Mercury Removal and Activated Carbon Columns, and Cold Chemical System Storage Tanks.
- Treatment Building, Control Building, Outside Tanks, Outfall at Upper Three Runs Creek, and High-Efficiency Particulate Air units.
- Waste Storage Area east of the Treatment Building.

Major processing steps and associated equipment at ETF are described in the following sections (Ref. 10).

##### 3.1.1 Cold Chemical System (CCS)

The CCS is used to adjust pH within the process. The acid/caustic utilities include the acid/caustic truck unloading station, 10,000 gallon nitric acid and caustic storage tanks, 10,000 gallon aluminum nitrate and ferric nitrate tanks, 13,000 gallon agitated acid day tank, 3500 gallon agitated caustic day tank, and a 4500 gallon agitated sodium nitrate mix tank with cooler.

##### 3.1.2 Wastewater Collection Tanks (WWCT)

WWCT at ETF consists of two 480,000-gallon tanks provided with two feed pumps. Flow from the tanks is pumped through one of two basket strainers to the pH adjustment system.

### 3.1.3 pH Adjustment System

The pH adjustment system consists of two agitated tanks in series (one 1500 gal, one 2500 gal) with gravity flow from each tank. Wastewater is adjusted to a pH of 6-8 to precipitate solids, using 15-25 wt% nitric acid and 2-10 wt% caustic. Coarse adjustment to a pH of 3-11 is performed in Tank 1 and fine adjustment to a required pH level is carried out in Tank 2.

### 3.1.4 Filtration

Following the pH adjustment step, solids are removed from the liquid stream using sub-micron filtration. The filtration system consists of a 2500-gallon filter feed tank, three filter trains, a 300-gallon filter concentrate tank, and a 300-gallon filter-cleaning tank. The three filter trains are 100 gpm cross flow filter that separate the flows into approximately 99 gpm permeate and 1 gpm concentrate. Each filter train has three stages with each stage consists of a pump and four filter housings. Liquid back pulsing is used to maintain consistent flow. The concentrate is directed to the filter concentrate tank and then to the evaporator feed tank. Permeate is sent to the organic removal system.

### 3.1.5 Organic Removal System

The organic removal (OR) system consists of a 5000 gallon feed tank, two feed pumps, three mercury removal columns, three activated carbon columns, two cartridge filters, and a dewatering system. The three mercury removal columns operate simultaneously in parallel are filled with Duolite™ GT-73 resin or Resin Tech SIR-200 that absorbs mercury and some other heavy metals. Two activated carbon columns operate at a time in series with a third on standby. The columns are filled with Duratec™ C-210 Granular Activated Carbon or Nucon Nusorb™ that removes organics. One 5 micron cartridge is on line at a time (with the other on standby) to remove carbon fines. Organic Removal effluent is directed to the Reverse Osmosis system for further processing.

### 3.1.6 Reverse Osmosis System

The Reverse Osmosis (RO) system includes the RO feed cooler and three evaporative fluid coolers, a 3000 gallon pH adjustment tank, a 5000 gallon feed tank, three feed pumps, three 100 gpm RO trains, and a RO cleaning circulation tank. RO fluid coolers reduce feed temperatures to less than 70°F. Feed is then pH adjusted to 3.5-6.0 by use of 15-25 wt% nitric acid. RO feed pumps raise feed pressure to 500-800 psig as it enters RO trains. Each of the three trains has four housings that are staged in a 2-1-1 configuration. Each housing contains six 40 in. long by 8 in. diameter FilmTec-FT30 spiral wound membranes. Separation is approximately 90 gpm of permeate and 10 gpm of 2-9 wt% concentrate. Concentrate is directed to the evaporator feed tank while permeate flows to the Ion Exchange step.

### 3.1.7 Evaporation System

Evaporation reduces the volume of waste concentrate by reclaiming water from concentrates of filtration, RO, spent ion exchange regenerant, and miscellaneous cleaning solutions. The system includes two 24,000 gallon feed tanks, two sample pumps, two feed pumps, two 25 gpm forced circulation evaporators, an air cooled condenser with two fans, a process condensate tank with two pumps, and two waste concentrate tanks with two transfer pumps. The feed tanks run

alternatively, (i. e., one is feeding the evaporator while the other is receiving feed). The feed is adjusted to a pH of 4.0-5.5 by use of 15-25 wt% nitric acid before being fed to the evaporators. Condensed overheads are transferred to the OR feed tank for further treatment. The 30 wt% bottoms are transferred to one of the waste concentrate tanks. The waste concentrate tanks are adjusted with 50% caustic to obtain a 1.1 M hydroxide concentration before being sent to Tank 50 for storage prior to disposal in Saltstone Facility.

### 3.1.8 Ion Exchange (IX) and Treated Water System

IX is the final chemical unit operation of ETF process. The IX system consists of a 3000 gallon pH adjustment tank, a 5000 gallon feed tank with two transfer pumps, two mercury removal columns, three cation columns, and two cartridge filters. In addition, a 3500-gallon spent resin tank is included for IX column and change-out. IX influent is adjusted with caustic to a pH of 6-9. The mercury columns operate in parallel and contain Duolite™ GT-73 resin that absorbs residual mercury. The cation columns contain Diaion™ HPK-25 resin that removes cesium. Two of the three cesium columns are used in series while the third is off line. Effluent leaving the columns is sampled and enters one of the three 160,000 gallon treated water tanks. Once a batch of treated water is confirmed to meet selected National Pollution Discharge Elimination Standards (NPDES) limits; it is discharged to Upper Three Runs Creek.

## 3.2 SALTSTONE FACILITY

The Saltstone Facility is located in Z-Area. The facility treats waste water containing low levels of radioactive contaminants to convert these solutions to a grout suitable for disposal in large concrete vaults located within Z-Area. Grout is pumped from the facility into a vault where it solidifies into a monolithic solid waste form known as Saltstone. Interrelated operations within Saltstone are described below:

### 3.2.1 Salt Feed Tank

The Saltstone Facility contains two facility segments: The Saltstone Production Facility (SPF), which produces saltstone grout; and the Saltstone Disposal Facilities (SDF), which consists of vaults used for disposal of the saltstone grout. The SPF and SDF are part of the Waste Solidification Projects (WSP) facilities. The Saltstone Facility is actually one portion of an integrated waste management and disposal system located at SRS. This integrated system is designed to treat liquid waste that was generated and stored at SRS, and convert the waste into solid waste forms suitable for final disposal. The SPF and SDF are a critical part of this system because they are used to treat and dispose of low-activity mixed liquid waste generated by other waste treatment facilities that are also part of the integrated system. The Saltstone Facility will be used to treat and safely dispose of more than 90% of the waste (by volume) that will be generated from the treatment of liquid waste presently stored in waste tanks. The Saltstone Facility primarily treats low-activity wastewater generated by the ETP, the Low Curie Salt (LCS) process, and the Actinide Removal Process (ARP). Low-activity wastewater from these processes is stored in Tank 50 until it is pumped to the Saltstone Facility for treatment and disposal. Low activity wastewater from other sources may also be transferred to Tank 50 for processing as long as the waste transferred to the Saltstone Facility meets the requirements of the Saltstone Facility WAC.



The Salt Feed Tank (SFT) is the receipt point for the waste from these other facilities. Waste is transferred through an underground Inter-Area Transfer Line with a jacketed arrangement (pipe within a pipe) for spill/leak control. The SFT capacity is limited to 6504 gallons by an overflow line. The SFT is located in a 1 foot thick reinforced concrete dike. The dike extends approximately 16 feet below grade and 8 feet above grade. There is an access opening at grade level. Waste water from the SFT is provided to the Saltstone Mixer along with the Saltstone dry mix chemicals to produce Saltstone grout.

### **3.2.2 Bulk Material Handling**

Cement, slag, and fly ash (Saltstone dry mix chemicals) are delivered via truck. The dry material is conveyed pneumatically to four identical silos (6.7 m in diameter and 17.7 m high). The materials are blown directly to the silos using compressed air from the truck's compressor. One silo contains cement, one contains slag, one contains fly ash, and one is a spare. The dry feeds are combined in a weigh hopper and transferred to a premix air blender. From the blender, the mixture is transferred to the Premix Feed Bin located on the roof of the Process Building. Premix is fed to a screw feeder that controls the flow of the dry material to the mixer where it is combined with waste water to form grout.

### **3.2.3 Saltstone Mixing and Transfer**

Premix from the Premix Feed Bin and waste water are mixed in the Saltstone Mixer to produce Saltstone grout. Grout discharges from the mixer into Saltstone Hold Tank (SHT), which gravity feeds the grout pump system.

### **3.2.4 Saltstone Disposal**

Grout is pumped from the process area to concrete vaults via a pipeline. While grout is poured, each cell within Vault 1 is covered with a temporary portable roof; the cells of Vault 4 are covered with a permanent concrete roof. Each filled cell is layered with clean concrete. Upon filling a vault completely, any portable roofing is removed and a sloped concrete cover is installed. A pig launching system is utilized for cleaning the grout transfer line during transfer shutdown. An online launcher uses compressed air to launch a rubber ball ('pig'). The pig wipes the inside of the pipeline and forces any grout into the vault. Air is expelled in the vault.

## **3.3 FACILITY BOUNDARY**

The Facility Boundary (FB) is determined in accordance with EMPP 6Q-001 and differentiates between an Alert and SAE for each facility (Ref. 1). The FB is the Property Protection Area (PPA) security fence. If the fence is closer than 100 meters, the default distance is 100 m (Ref. 1). Distances of 100 m for ETF (default) and 130 m for Saltstone (nearest boundary) were chosen as the FB for all release scenarios.

## **3.4 SITE BOUNDARY**

The Site Boundary (SB) is normally defined as the perimeter of DOE-owned and controlled land at SRS. From EMPP 6Q-001, the minimum distance to the nearest SB is 11.54 km for ETF and 9.98 km for Saltstone.

### 3.5 OTHER RECEPTORS OF INTEREST

Other receptors of interest are given in Table 3.1 below for the minimum distance from ETF, and Saltstone Facility to the Central Training Facility (CTF) (Ref. 2) and the Crackerneck Wildlife Management Area (WMA) (Ref. 11). (The Crackerneck WMA is located south of Jackson off SC 125 and is bounded by Upper Three Runs Creek, the Savannah River and the site boundary. The CTF is located in H-Area north of H-Separations; between the Tritium Facility and the Defense Waste Processing Facility.)

**Table 3.1 CTF and Crackerneck WMA Distances**

<b>Facility</b>	<b>CTF Distance</b>	<b>Crackerneck WMA Distance</b>
ETF	1000 m	8850 m
Saltstone	1200 m	9660 m

## 4.0 IDENTIFICATION AND SCREENING OF HAZARDS

Facility chemical and radiological inventories are compiled from a variety of sources (e.g., current and historical tank inventories, the facility DSA, the facility BIO, etc.). Hazards associated with transportation to, from, or through, the facility boundaries that could have an impact on the health and safety of personnel are also considered. Once facility inventories are established, hazard screening and characterization is completed (Ref. 1). It eliminates from further analysis those materials that do not present an airborne toxic hazard. Section 4 identifies the hazardous material inventories for screening and characterization. Section 5 presents the barrier identification for the hazardous materials that are not screened in Section 4. Accidents involving these materials are postulated in Section 6 and the actual consequences are addressed in Section 7. If applicable, Section 8 lists resultant EALs and Section 9 establishes the facility EPZ.

### 4.1 NON-RADIOACTIVE MATERIALS

Chemical inventories were obtained from a variety of sources. Inventories were separated by categories, as indicated below, in order to facilitate the inventory and characterization process.

- Purchased chemicals
- Process chemicals
- Reactive Chemicals

Chemicals were evaluated in Appendix B, Calculation 1. Chemical screening is performed in accordance with EMPP 6Q-001.

#### 4.1.1 Purchased Chemicals

Purchased chemicals are chemicals purchased and brought into the facility. All purchased chemicals for ETF were eliminated from further analysis, except for nitric acid, which is above the screening quantity; therefore, it requires further analysis. All purchased chemicals for Saltstone were eliminated from further analysis.

The nitric acid inventories for ETF are either in the Acid Tank (7610 gal), or in the Process Tank at the Storage Area (885 gal). The maximum tank volume (10,000 gal) is assumed in the analysis.

Nitric Acid is delivered to ETF in a 5,000 gallon tanker truck. The nitric acid is delivered as 42 wt% concentration.

#### 4.1.2 Process Chemicals

Process chemicals are defined as chemical species contained in the process liquid streams. All process chemicals were screened by physical properties or were present in amounts less than the allowable maximum inventory.

#### 4.1.3 Reactive Chemicals

No special hazards from mixing of chemicals were identified during the chemical review that would require consideration in the EPHA. In addition, no “historical” chemical mixing hazards of significance were identified that would require inclusion in the EPHA.

#### 4.1.4 Results of Chemical Screening

No chemicals in Saltstone required further analysis. However, nitric acid in ETF does require further analysis.

### 4.2 RADIOLOGICAL MATERIALS

#### 4.2.1 Radiological Inventory

Inventories for ETF, and Saltstone are given in Appendix B, Calculation 2.

#### 4.2.2 Radiological Screening

Radionuclides are screened in accordance with EMPP 6Q-001 using screening quantities in the Code of Federal Regulations (CFR) 10 CFR 30.72, Schedule C (Ref. 12). If the sum of the ratios of the inventory of each nuclide to that nuclide’s screening quantity is greater than or equal to one, none may be screened:

$$\sum_{i=1}^n \frac{r_i}{SQ_i} \geq 1.0 \quad [\text{Eq. 4-1}]$$

where:

- r = Curie (Ci) of individual radionuclide
- SQ = Screening Quantity for individual radionuclide (Ci)
- n = Number of radionuclides

If the inventory for a segment is unable to be screened, individual radionuclides present in the inventory may be eliminated from further consideration, if the dose contribution of that radionuclide does not significantly contribute to the cumulative dose of the entire inventory.

#### 4.2.3 Radiological Materials Screening Results

##### 4.2.3.1 ETF

The radiological content of ETF liquid waste is below Screening Quantities listed in 10 CFR 30.72, Schedule C. No further analysis is required. See Appendix B, Calculation 2, for detailed analysis.

##### 4.2.3.2 Saltstone Facility

The radiological content of Saltstone Facility liquid waste is above the Screening Quantities listed in 10 CFR 30.72, Schedule C. Therefore, Saltstone Facility inventory is retained for further analysis. The Pu-238eq was determined based on major contributors to dose and is given in Appendix B, Calculation 2.

#### 4.3 HAZARDOUS MATERIAL REQUIRING FURTHER ANALYSIS

After applying the methodologies described above for ETF, and Saltstone chemical and radionuclide inventories, hazards requiring further analysis are determined. Table 4.1 indicates hazards requiring further analysis.

**Table 4.1 Hazards Requiring Further Analysis**

Facility	Chemicals	Radionuclides
ETF	42% Nitric Acid	None
Saltstone	None	Am-241, Cm-244, Cs-137, H-3, Pu-238, and Sr-90

#### 4.4 PROTECTIVE ACTION CRITERIA FOR REMAINING HAZARDS

Three radiological criteria are used for Emergency Planning. The first, 0.1 rem Total Effective Dose Equivalent (TEDE), is the threshold for onsite precautionary protective actions and is designated as the radiological PrePAC. The second, 1.0 rem TEDE, is the threshold, at specific receptors, for declaration of a classifiable operational emergency. The last, 100 rem, is the threshold for early lethality (TEL) and is an input to facility Emergency Planning Zone (EPZ) determination.

**Table 4.2 Radiological PAC**

PAC Name	Value (rem)
Onsite Radiological	0.1 rem
Operational Emergency	1 rem
Threshold for Early Lethality	100 rem

Three chemical criteria are used for Emergency Planning. The first, Emergency Response Planning Guide-1 (ERPG-1), is the threshold for onsite precautionary preventive actions and is designated as the chemical PrePAC. The second, ERPG-2, is the threshold, at specific receptors, for declaration of a classifiable operational emergency. The last, ERPG-3, is the TEL and is an input to facility EPZ determination. ERPG values are chemical-specific. The values for Nitric Acid are in the following table.

**Table 4.3 ERPG values for Nitric Acid**

(ERPG-1) (ppm)*	(ERPG-2) (ppm)*	(ERPG-3) (ppm)*
1	6	78
* - Ref. 13		

## 5.0 BARRIER IDENTIFICATION

From the Identification and Screening of Hazards, Section 4.0, some of the materials present require barrier identification. Sections 5.1, 5.2, and 5.3 contain a summary of the systems in each segment and a barrier identification analysis for those materials that failed the screening in Section 4.0. These materials are evaluated further for the possible release modes and downwind consequences in Sections 6.0 and 7.0.

### ETF

#### 5.1.1 Chemical Sources

The chemical not eliminated by screening is listed in Table 5.2 along with the associated barriers, mitigative features, and administrative controls.

**Table 5.2 ETF Barrier Identification**

Material	Barriers	Mitigative Features	Administrative Controls
42% Nitric Acid	Tank Walls and Associated Piping	Dike around Storage Tanks	Waste Movement and Storage Procedures Chemical Control Procedures Emergency Response Program
42% Nitric Acid	Tanker Truck	Industrial Hygiene Program	Chemical Cleaning Administrative Control Program Chemical Control Procedures Emergency Response Program

#### 5.1.2 Radiological Sources

All hazardous radiological sources present in ETF have been eliminated from further analysis.

## 5.2 SALTSTONE FACILITY

#### 5.2.1 Chemical Sources

All hazardous chemical sources present in Saltstone Facility have been eliminated from further analysis.

#### 5.2.2 Radiological Sources

The radiological materials not eliminated by screening are listed in Table 5.3 along with the associated barriers, mitigative features, and administrative controls.

**Table 5.3 Saltstone Barrier Identification**

Material	Barriers	Mitigative Features	Administrative Controls
Am-241, Cm-244, Cs-137, H-3, Pu-238, and Sr-90	Tank Walls and Associated Piping	HEPA Vent System	Leak Detection System Waste Water or DSS Transfer Procedures WAC Limits Radiation Monitoring Radiological Control Program

## 6.0 ACCIDENT ANALYSIS

Barriers that maintain control over hazardous materials that failed screening have been analyzed and possible failure modes considered. Results of barrier analysis and resulting release designations are described in this section. Section 7.0 contains a summary of the consequences from each release designation. Use of barrier challenge/failure analysis for EPHA accident analysis implicitly analyzes moderate malevolent acts. Within Section 6.0, potential events that would challenge a barrier are not normally detailed. In addition, a listing of events lends little to development of EALs, the end product of an EPHA. If events are identified where the only initiator to a release is a malevolent act, it will be explicitly stated in the EPHA. Otherwise, no notation is made. For a summary of release designations and accident scenarios, see Section 6.4.

The method used to transform inventories of hazardous materials into source terms is as follows:

- Determine barrier failure modes by identifying initiating events.
- For each failure mode, determine mechanisms for release.
- Based on release mechanisms, a quantitative estimate of the MAR is developed, considering the nature of the material (physical state, vapor pressure, etc.), and the postulated mode of failure.
- Source term is then calculated by applying release fractions for each event.

### 6.1 ETF

#### 6.1.1 Nitric Acid Storage Tank

##### 6.1.1.1 Failure of Primary Barrier

Primary barrier for ETF is the tank wall of Nitric Acid Storage Tank.

##### 6.1.1.2 Effects of Other Barriers/Mitigative Features

Secondary barriers include the dike around Nitric Acid Storage Tank. Administrative mitigative features include small batch processing and operators monitoring all transfers.

##### 6.1.1.3 Range of Possible Releases

Nitric Acid Storage Tank fails spilling its contents, as determined in Appendix B, Calculation 3.

#### Release Designation 1-RD-1

Material	Quantity (gal)	Surface Area (m <sup>2</sup> )
42% Nitric Acid	1.00E+04	129

#### 6.1.2 Nitric Acid Tanker Truck

##### 6.1.2.1 Failure of Primary Barrier

Primary barrier to release of the nitric acid is the tanker vessel. Breach of the vessel will result in a release via evaporation.

### 6.1.2.2 Effects of Other Barriers/Mitigative Features

None identified

### 6.1.2.3 Range of Possible Releases

Tank fails spilling its contents (5000 gal Tanker Truck capacity), as determined in Appendix B, Calculation 3. **Release Designation 1-RD-2**

Material	Quantity (gal)	Surface Area (m <sup>2</sup> )
42% Nitric Acid	5.0E+03	1890

### 6.1.3 Hazardous Materials in ETF Requiring No Further Analysis

Analyzed scenarios bound those involving smaller inventories. No additional material is stored in ETF that would require further consideration in this EPHA.

## 6.2 SALTSTONE FACILITY

### 6.2.1 Salt Feed Tank

#### 6.2.1.1 Failure of Primary Barrier

Primary barrier for Saltstone Facility tank is the tank wall of Salt Feed Tank (SFT).

#### 6.2.1.2 Effects of Other Barriers/Mitigative Features

Administrative mitigative features include small batch processing and operators monitoring all transfers.

#### 6.2.1.3 Range of Possible Releases

A spill of 6504 gallons of waste from the SFT. Release duration is 10 minutes. Release is from ground level (Appendix B, Calculation 4). **Release Designation 2-RD-1**

Nuclide	Source Term (Ci)
Pu-238eq	1.83E-04

A postulated explosion releasing the SFT contents. Release duration is 3 minutes. Release is from ground level (Appendix B, Calculation 4). **Release Designation 2-RD-2**

Nuclide	Source Term (Ci)
Pu-238eq	2.67E-04



#### 6.2.1.4 Hazardous Materials in Saltstone Requiring No Further Analysis

- Analyzed scenarios bound those involving smaller inventories.
- A fire is not foreseen inside the SFT. Fire is a concern only if both fuel (e.g., combustible material) and waste is present concurrently in the tank and a credible ignition source is available. The fire event is not reasonably anticipated to occur during normal operations.
- No additional material is stored in Saltstone that would require further consideration in this EPHA.

### 6.3 ACCIDENT SUMMARY

Table 6.1 summarizes the accidents presented within this section based on release designation.

**Table 6.1 Accident Summary**

<b>Release Designation</b>	<b>Accident Scenario</b>
1-RD-1	Nitric Acid Storage Tank in ETF fails spilling its contents
1-RD-2	Transportation accident in ETF, Nitric Acid tanker fails spilling its contents
2-RD-1	SFT in Saltstone Facility spills due to breach of the tank
2-RD-2	SFT in Saltstone Facility release due to an explosion

## 7.0 CONSEQUENCE ASSESSMENT

This section provides an overview of the methodology and presents results of analysis used to transform accident scenarios identified in Section 6.0 into projected ground-level concentrations at previously identified receptor locations.

### 7.1 DESCRIPTION OF METHODOLOGY

#### 7.1.1 Radionuclide Dispersion Modeling

The HOTSPOT Gaussian plume model (Ref. 14) is used for dispersion modeling of radiological releases per procedures TP-95-002 (Ref. 15). Meteorological conditions are consistent with procedure TP-95-002.

#### 7.1.2 Chemical Dispersion Modeling

Releases of hazardous chemicals are modeled using ALOHA (Ref. 16). ALOHA utilizes both a straight-line Gaussian model and a heavy gas computation model. ALOHA is used for dispersion modeling of chemical releases per procedures TP-95-002 (Ref. 15). Meteorological conditions used consistent with procedure TP-95-002.

#### 7.1.3 Dispersion Modeling Parameters

##### Distances to receptor locations:

- Alert      Chemical      = 30 meters from the edge of the spill  
                 Radiological = 30 meters from the release
- SAE      ETF              = 100 m  
                 Saltstone      = 130 m
- GE      ETF              = 11540 m  
                 Saltstone      = 9980 m

##### Meteorology (Ref. 15):

##### Temperature and inversion layer height:

- Inversion Layer:      300 meters (E stability class) (Ref. 17)  
                                 500 meters (B, C, and D stability class)
- Temperature:      29°C (All stability classes, 95% adverse meteorology)  
                                 25°C (All stability classes, average meteorology)

##### Stability classes and wind speeds are as follows:

- 95% Adverse - Ground level releases ( $\leq 10$  m) - E Stability with 1.7 m/s wind speed (2 m reference height)
- Average - Stability Class and Wind Speed for all receptors:

C Stability Class with 2.5 m/s wind speed

### Terrain

City terrain (100 cm) is representative of ground roughness for SRS.

### Deposition Velocity

A deposition velocity of 1.0 cm/s is used.

### Release Duration

ALOHA limits the release duration to 1 hour. Duration of a fire for HOTSPOT is 30 minutes, 10 minutes for spill and 3 minutes for explosion scenario.

## **7.2 EVENT CLASSIFICATION DETERMINATION**

Consequence Assessment results are evaluated against the following criteria to determine the appropriate emergency class for the event scenario (Ref. 1):

1. Thirty meters from the release (or edge of spill). Dose/concentration at this receptor location provides the demarcation between an accident that would require emergency response organization involvement (e.g., Alert) and one that would not.
2. Distance from the release to the nearest facility boundary. The facility boundary is the demarcation between the facility and its immediate vicinity and the remainder of the site. Dose/concentration at this receptor location provides the demarcation between an Alert and SAE.
3. Distance from the release to the closest site boundary. Dose/concentration at this receptor location is the demarcation for a GE declaration.
4. Operational Emergency – An event or condition that poses a significant hazard to safety, health, and/or the environment and requires time-urgent response from outside the facility. An Operational Emergency involving the release of significant quantities of hazardous materials may require further classification as an Alert, SAE or GE. The Emergency Duty Officer (EDO) in the SRS Operations Center is the Site categorization and reporting authority for Operational Emergencies that do not require further classification.
5. Courtesy Notification Event – An event or condition that does not fall within the Operational Emergency categorization and classification system but has the potential for significant public or media interest.

In each zone, releases are evaluated to determine if PAC has been exceeded. The last zone where a PAC is exceeded determines event classification. The PAC is a personnel radiation exposure level (1 rem TEDE) or toxic chemical concentration (peak 15-minute average) equal to ERPG-2.

Distance to a precautionary protective action trigger for non-essential personnel (0.1 rem or ERPG-1), or PrePAC (Ref. 18), is determined only for events that exceed PAC at defined receptor locations.

Although the radiological PAC is defined in terms of TEDE (external dose plus internal dose), HOTSPOT calculates Committed Effective Dose Equivalent (CEDE). The CEDE is the 50-year committed dose from inhalation of radionuclides. For non-reactor type accidents, the CEDE is by far the major portion of the TEDE and may be considered equivalent for EPHA purposes as given in Appendix E (Ref. 19, 20).

### 7.3 CONSEQUENCE ASSESSMENT RESULTS

Tables 7.1 and 7.2 contain consequence assessment results for releases described in Section 6.0 under adverse (95%) meteorological conditions. Results from Appendix B, Calculations 3 and 4 are summarized in these tables. The concentration for all postulated accident scenarios at Crackerneck WMA and CTF are well below ERPG-2 for chemical and 1 rem for radiological; therefore, they were not included. Also, as no PACs are exceeded, distances to PrePAC are not determined. Consequences for Average meteorological conditions are not needed since the Adverse meteorological conditions do not exceed the PAC for a given scenario.

Table 7.1 Adverse results for chemical releases.

Table 7.2 Adverse results for radiological releases.

**Table 7.1 Adverse Consequence Assessment Results - Chemical**

Protective Action Criteria = ERPG-2					
Release Designation	Conc. @ 30 m (ppm)	Conc. @ FB (ppm)	Conc. @ SB (ppm)	Maximum Distance to PAC (m)	Probable Event Class
1-RD-1	1.35	0.39	insignificant	n/a	None
1-RD-2	4.59	1.40	insignificant	n/a	None

**Table 7.2 Adverse Consequence Assessment Results - Radiological**

Protective Action Criteria = 1 rem TEDE					
Release Designation	Dose @ 30 m (rem)	Dose @ FB (rem)	Dose @ SB (rem)	Maximum Distance to PAC (m)	Probable Event Class
2-RD-1	2.8E-01	2.4E-02	3.1E-05	10	None
2-RD-2	5.2E-01	4.5E-02	5.8E-05	20	None

## **8.0 EMERGENCY CLASSES AND EMERGENCY ACTION LEVELS**

Since consequence assessment did not identify any Classifiable Operational Emergencies (i.e., PAC are not expected to be exceeded at identified receptor locations), EALs are not required for CIF, ETF, or Saltstone.

## **9.0 EMERGENCY PLANNING ZONE DETERMINATION**

Since no Site Area or General Emergencies are postulated, an EPZ is not required for CIF, ETF, or Saltstone.

## 10.0 REFERENCES

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18. *Savannah River Site Emergency Plan, Section 7, Protective Actions*, WSRC-SCD-7, Rev 2, Westinghouse Savannah River Company, Aiken, SC, November 3, 1997.
19. Manual of Protective Action Guides and Protective Actions for Nuclear Incidents, U. S. EPA, EPA 400-R-92-001, October 1991.
20. Hadlock, D. J., *Pu-238 Resuspension Source Term Contribution to Total CEDE for all Phases of an Emergency Response*, ECS-EST-97-00010, Revision 0, Westinghouse Savannah River Company, Aiken, SC, July 21 1997.



## **Appendix A**

### **Figures**

## **Figures**

None

## **Appendix B**

### **Calculations**

Calculation 1	Chemical Screening .....	1 thru 8
Calculation 2	Radiological Screening .....	1 thru 8
Calculation 3	ETF Chemical Consequence Assessment.....	1 thru 7
Calculation 4	Saltstone Radiological Consequence Assessment .....	1 thru 10

## INTRODUCTION

The purpose of this calculation is to determine the Effluent Treatment Facility (ETF) and Saltstone Facility chemical inventories and compares the inventory to threshold quantities. Review of the chemical inventory information is required by EMPP 6Q-001 (Ref. 1). Entries that require further characterization are summarized in the results.

## INPUT DATA

Chemical inventories for ETF are obtained from References 2 and 3 and given in Table 1 below. Chemical inventories for Saltstone are obtained from Reference 4 and given in Table 2. (The Saltstone Tank is assumed at 6504 gallons.)

<b>Table 1. Chemical Inventory for ETF</b>		
<b>Chemical</b>	<b>Segment 5 Inventory</b>	<b>Segment 6 Inventory</b>
Mercury	7.34E+03 g	5.79E+03 g
Lead	4.41E+02 g	3.39E+02 g
Ammonia	5.51E+04 g	5.85E+04 g
Nitric Acid (42%*)	3.68E+07 g	1.46E+07 g
Oxalic Acid	---	1.14E+07 g
Sodium Hydroxide	4.07E+07 g	3.11E+06 g
Aluminum Nitrate	10,000 gal	---
Ferric Nitrate	10,000 gal	---

\* - Ref. 2

**Table 2. Chemical Inventory for Saltstone**

Chemical Name	Chemical Formula	Molecular Weight (g/mol)	Bounding Concentration (mg/L)
<b>Solvated Ions</b>			
Aluminate	$\text{Al}(\text{OH})_4^-$	95.01	4.28E+05
Ammonium	$\text{NH}_4^+$	27.02	9.50E+03
Carbonate	$\text{CO}_3^{2-}$	60.01	1.39E+05
Chloride	$\text{Cl}^-$	35.45	1.06E+04
Formate	$\text{HCOO}^-$	45.02	1.00E+04
Fluoride	$\text{F}^-$	19.00	6.58E+03
Hydroxide	$\text{OH}^-$	17.01	2.55E+05
Nitrate	$\text{NO}_3^-$	62.01	7.05E+05
Nitrite	$\text{NO}_2^-$	46.01	3.08E+05
Oxalate	$\text{C}_2\text{O}_4^{2-}$	88.02	4.40E+04
Phosphate	$\text{PO}_4^{3-}$	94.97	4.75E+04
Sulfate	$\text{SO}_4^{2-}$	96.06	9.19E+04
<b>Soluble RCRA Hazardous Metals</b>			
Arsenic	As	74.92	1.00E+03
Barium	Ba	137.3	1.00E+03
Cadmium	Cd	112.4	3.00E+02
Chromium	Cr	52.0	2.00E+03
Lead	Pb	207.2	1.00E+03
Mercury	Hg	200.6	5.00E+02
Selenium	Se	78.96	1.00E+03
Silver	Ag	107.9	1.00E+03
<b>Other Soluble Metals</b>			
Boron	B	10.81	1.50E+02
Calcium	Ca	40.08	3.68E+03
Cerium	Ce	140.1	1.50E+03
Cesium	Cs	132.9	6.40E+02
Cobalt	Co	58.93	1.50E+02
Copper	Cu	63.55	1.33E+03
Iron	Fe	55.85	1.00E+04
Lithium	Li	6.94	1.50E+02
Magnesium	Mg	24.31	1.50E+02
Manganese	Mn	54.94	1.50E+02
Molybdenum	Mo	95.94	1.50E+02
Neodymium	Nd	144.2	1.97E+02
Nickel	Ni	58.70	1.50E+02
Potassium	K	39.10	3.66E+04
Ruthenium	Ru	101.1	2.19E+02
Silicon	Si	28.09	1.72E+04
Sodium	Na	22.99	4.44E+05
Strontium	Sr	87.62	1.50E+02
Titanium	Ti	47.88	1.50E+02
Zinc	Zn	65.38	1.62E+03
Zirconium	Zr	91.22	1.50E+02

**Table 2. Chemical Inventory for Saltstone**

Chemical Name	Chemical Formula	Molecular Weight (g/mol)	Bounding Concentration (mg/L)
<b>Suspended Hydrated-Sludge Solids</b>			
Aluminum hydroxide	Al(OH) <sub>3</sub>	78.00	1.93E+04
Barium sulfate	BaSO <sub>4</sub>	233.36	1.59E+02
Chromium (III) hydroxide	Cr(OH) <sub>3</sub>	103.02	1.59E+02
Iron (III) hydroxide	Fe(OH) <sub>3</sub>	106.87	2.06E+04
Lead carbonate	PbCO <sub>3</sub>	267.21	1.59E+02
Lead sulfate	PbSO <sub>4</sub>	303.26	3.19E+02
Manganese dioxide	MnO <sub>2</sub>	86.94	1.08E+04
Mercuric oxide	HgO	216.60	2.07E+03
Nickel hydroxide	Ni(OH) <sub>2</sub>	92.72	5.26E+03
Silicon dioxide	SiO <sub>2</sub>	60.09	3.19E+03
Silver (I) hydroxide	AgOH	124.91	1.59E+02
Uranyl hydroxide	UO <sub>2</sub> (OH) <sub>2</sub>	304.02	3.19E+02
<b>Organic Compounds</b>			
Benzene	C <sub>6</sub> H <sub>6</sub>	78.11	5.00E+02
Butanol & Isobutanol	C <sub>4</sub> H <sub>9</sub> OH	74.12	3.00E+03
Isopropanol	C <sub>3</sub> H <sub>7</sub> OH	60.09	3.00E+03
Methanol	CH <sub>3</sub> OH	32.04	3.00E+02
Phenol	C <sub>6</sub> H <sub>5</sub> OH	94.11	1.00E+03
Tetraphenylborate	B(C <sub>6</sub> H <sub>5</sub> ) <sub>4</sub> <sup>-</sup>	319.21	1.00E+03
Toluene	C <sub>6</sub> H <sub>5</sub> CH <sub>3</sub>	92.13	5.00E+02
Tributylphosphate	(C <sub>4</sub> H <sub>9</sub> ) <sub>3</sub> PO	218.31	4.00E+02
Ethylene diamine tetraacetic acid (EDTA)	((CO <sub>2</sub> HCH <sub>2</sub> ) <sub>2</sub> NCH <sub>2</sub> ) <sub>2</sub>	292.25	5.00E+02

## ANALYSIS METHODS AND COMPUTATIONS ASSUMPTIONS

### METHODOLOGY:

Guidance provided in DOE Guide 151.1 (Ref. 5) has been incorporated into EMPP 6Q-001. Thresholds are used to eliminate the need to analyze insignificant hazards. The lowest quantity listed as a Threshold Quantity (TQ) in 29 CFR 1910.119 or 40 CFR 68.130; or, a Threshold Planning Quantity (TPQ) listed in 40 CFR 355 is the threshold for the chemical inventory (Ref. 6, 7, 8). Chemicals in the inventory not found in these three CFRs are not considered in this EPHA.

The screening of a chemical from further analysis does not necessarily mean that that chemical is not hazardous to human health. Relevant portions of Occupational, Safety, and Health Administration (OSHA), Resource Conservative Recovery Act (RCRA), and Comprehensive Environmental Response and Liability Act (CERCLA) regulations still apply to these materials.

For ETF, the larger of the two (Segment 5 and Segment 6) inventories in Table 1 is used for screening in Table 3 below.

Per EMPP 6Q-001, "If a container or storage vessel holds a mixture or solution of a chemical of concern, multiply the concentration of the chemical of concern, in weight percent, by the mass in the vessel to determine actual quantity for comparison to TQ/TPQ values."

**Table 3. Chemical Screening for ETF**

Chemical	Inventory	Inventory (lb)	Adjusted Inventory (lb)	Screening Quantity (lb)	Reference
Mercury	7.34E+03 g			Not Listed	
Lead	4.41E+02 g			Not Listed	
Ammonia	5.85E+04 g	129		500	40CFR355 TPQ
42% Nitric Acid	3.68E+07 g	81130	34075*	500	40CFR355 TPQ
Oxalic Acid	1.14E+07 g			Not Listed	
Sodium Hydroxide	4.07E+07 g			Not Listed	
Aluminum Nitrate	10,000 gal			Not Listed	
Ferric Nitrate	10,000 gal			Not Listed	

Not Listed – No TQ/TPQ exists

\* - Adjusted for 42 % nitric acid (Specific gravity ~ 1.3)

For Saltstone, the inventory in Table 2 is used for screening in Table 4 below.

<b>Table 4. Chemical Screening for Saltstone Facility with 6,504 Gallons</b>				
<b>Chemical Name</b>	<b>Bounding Concentration (mg/l)</b>	<b>Total Inventory (lb)</b>	<b>Screening Quantity (lb)</b>	<b>Reference</b>
<b>Solvated Ions</b>				
Aluminate	4.28E+05		Not Listed	Not Listed
Ammonium	9.50E+03		Not Listed	Not Listed
Carbonate	1.39E+05		Not Listed	Not Listed
Chloride	1.06E+04		Not Listed	Not Listed
Formate	1.00E+04		Not Listed	Not Listed
Fluoride	6.58E+03		Not Listed	Not Listed
Hydroxide	2.55E+05		Not Listed	Not Listed
Nitrate	7.05E+05		Not Listed	Not Listed
Nitrite	3.08E+05		Not Listed	Not Listed
Oxalate	4.40E+04		Not Listed	Not Listed
Phosphate	4.75E+04		Not Listed	Not Listed
Sulfate	9.19E+04		Not Listed	Not Listed
<b>Soluble RCRA Hazardous Metals</b>				
Arsenic	1.00E+03		Not Listed	Not Listed
Barium	1.00E+03		Not Listed	Not Listed
Cadmium	3.00E+02		Not Listed	Not Listed
Chromium	2.00E+03		Not Listed	Not Listed
Lead	1.00E+03		Not Listed	Not Listed
Mercury	5.00E+02		Not Listed	Not Listed
Selenium	1.00E+03		Not Listed	Not Listed
Silver	1.00E+03		Not Listed	Not Listed
<b>Other Soluble Metals</b>				
Boron	1.50E+02		Not Listed	Not Listed
Calcium	3.68E+03		Not Listed	Not Listed
Cerium	1.50E+03		Not Listed	Not Listed
Cesium	6.40E+02		Not Listed	Not Listed
Cobalt	1.50E+02		Not Listed	Not Listed
Copper	1.33E+03		Not Listed	Not Listed
Iron	1.00E+04		Not Listed	Not Listed
Lithium	1.50E+02		Not Listed	Not Listed
Magnesium	1.50E+02		Not Listed	Not Listed
Manganese	1.50E+02		Not Listed	Not Listed
Molybdenum	1.50E+02		Not Listed	Not Listed
Neodymium	1.97E+02		Not Listed	Not Listed
Nickel	1.50E+02		Not Listed	Not Listed
Potassium	3.66E+04		Not Listed	Not Listed
Ruthenium	2.19E+02		Not Listed	Not Listed
Silicon	1.72E+04		Not Listed	Not Listed
Sodium	4.44E+05		Not Listed	Not Listed
Strontium	1.50E+02		Not Listed	Not Listed
Titanium	1.50E+02		Not Listed	Not Listed
Zinc	1.62E+03		Not Listed	Not Listed
Zirconium	1.50E+02		Not Listed	Not Listed



<b>Table 4. Chemical Screening for Saltstone Facility with 6,504 Gallons</b>				
<b>Chemical Name</b>	<b>Bounding Concentration (mg/l)</b>	<b>Total Inventory (lb)</b>	<b>Screening Quantity (lb)</b>	<b>Reference</b>
<b>Suspended Hydrated-Sludge Solids</b>				
Aluminum hydroxide	1.93E+04		Not Listed	Not Listed
Barium sulfate	1.59E+02		Not Listed	Not Listed
Chromium (III) hydroxide	1.59E+02		Not Listed	Not Listed
Iron (III) hydroxide	2.06E+04		Not Listed	Not Listed
Lead carbonate	1.59E+02		Not Listed	Not Listed
Lead sulfate	3.19E+02		Not Listed	Not Listed
Manganese dioxide	1.08E+04		Not Listed	Not Listed
Mercuric oxide	2.07E+03	112	500	40CFR355 TPQ
Nickel hydroxide	5.26E+03		Not Listed	Not Listed
Silicon dioxide	3.19E+03		Not Listed	Not Listed
Silver (I) hydroxide	1.59E+02		Not Listed	Not Listed
Uranyl hydroxide	3.19E+02		Not Listed	Not Listed
<b>Organic Compounds</b>				
Benzene	5.00E+02		Not Listed	Not Listed
Butanol & Isobutanol	3.00E+03		Not Listed	Not Listed
Isopropanol	3.00E+03		Not Listed	Not Listed
Methanol	3.00E+02		Not Listed	Not Listed
Phenol	1.00E+03	54.3	500	40CFR355 TPQ
Tetraphenylborate	1.00E+03		Not Listed	Not Listed
Toluene	5.00E+02		Not Listed	Not Listed
Tributylphosphate	4.00E+02		Not Listed	Not Listed
Ethylene diamine tetraacetic	5.00E+02		Not Listed	Not Listed

## RESULTS

For ETF, ammonia exists in quantities below the thresholds and is, therefore, screened from further analysis. Forty-two percent nitric acid exists in quantities (81130 lb) exceeding the TPQ.

All other chemicals are eliminated from further analysis. For Saltstone Facility, mercuric oxide and phenol exist in quantities below the TPQ and are, therefore, screened from further analysis. All other chemicals are eliminated from further analysis.

## REFERENCES

1. Standards For Development and Maintenance of an Emergency Preparedness Hazards Assessment, EMPP 6Q-001, Rev. 4, Westinghouse Savannah River Company, Aiken, SC, July 2002.
2. Electronic mail, W. L. Gleaton to P. Hang, ETF Nitric Acid Tanker, Westinghouse Savannah River Company, Aiken, SC, December 4, 2001. (See Attachment A)
3. T. D. Lookabill, Auditable Safety Analysis for The Effluent Treatment Facility (U), WSRC-TR-98-00379, Rev. 6, Westinghouse Savannah River Company, Aiken, SC, December 2000.
4. T. E. Chandler, Bounding Chemical Source Term for Saltstone Facility Classification and Accident Analysis, WSP-SSF-20003-00022, Revision 1, Westinghouse Savannah River Company, Aiken, SC, June 2003.
5. Emergency Management Guide – Vol. II, Hazards Surveys and Hazards Assessments, DOE G 151.1-1, U. S. Department of Energy (DOE), August 1997.
6. “Labor,” Process Safety Management of Highly Hazardous Chemicals, Code of Federal Regulations, 29 CFR, Part 1910.119, U.S. Department of Labor, July, 1999.
7. “Protection of Environment,” Accidental Release Prevention Requirements: Risk Management Programs Under Clean Air Act, 40 CFR 68, U.S. Environmental Protection Agency, July 1999.
8. The List of Extremely Hazardous Substances and Their Threshold Planning Quantities, 40 CFR 355, U.S. Environmental Protection Agency, Washington, DC, July 1999.

## **Attachment A**

From: wyman.gleaton@srs.gov

Sent: Tuesday, December 04, 2001 2:02 PM

To: pauline.hang@wxsms.com

Cc: steve.crook@srs.gov

Subject: ETF Nitric Acid Tanker

This should take care of this issue. If you have any problems or I can help in any way please page.

Bud Gleaton 724-14E

2-2557 (page 16534)

----- Forwarded by Wyman Gleaton/BSRI/Srs on 12/04/01 12:58 PM -----

Arthur Wiggins

12/04/01 11:54 AM

To: Wyman Gleaton/BSRI/Srs@Srs

cc:

Subject: ETF Nitric Acid Tanker

The nitric acid tankers that unload at the ETF contains no more than 5000 gallons of not more than 42 wt% nitric acid.

## INTRODUCTION

The purpose of this calculation is to determine the radiological inventories for the Effluent Treatment Facility (ETF) and Saltstone Facility for screening purposes and a plutonium-238 equivalent ( $\text{Pu-238}_{\text{eq}}$ ) for radionuclide that requires further analysis. A review of the radiological inventories information is required by Emergency Management Program Procedure (EMPP)-6Q-001 (Ref. 1).

## INPUT DATA

Radiological inventories for ETF are obtained from Reference 2 and are given in Table 1. Radiological inventories for Saltstone are obtained from Reference 3 and are given in Table 2. Conversion factor 3785.412 ml/gal.

Table 1. Radiological Inventories for ETF				
Segment #	H-3 Inventory (Ci)	Cs-137* Inventory (Ci)	Other Beta-Gamma Inventory (Ci)	Other Alpha, Am-241 Inventory (Ci)
1	8.50E+02	*	1.20E+01	3.70E-01
2	2.60E+03	*	1.00E+01	3.10E-01
3	8.50E+02	*	1.20E+01	3.70E-01
4	2.60E+03	*	1.00E+01	3.10E-01
5	5.00E+02	2.40E+00	5.00E+00	2.00E-01
6	2.40E+02	4.00E+00	8.40E+00	3.30E-01

\* Cs-137 content in cooling water/retention basins is bounded by gross beta-gamma values

Table 2. Radiological Inventories for Saltstone Facility	
Radionuclide	Source Term (Ci/gal)
Ac-227	N/A
Al-26	1.21E-05
Am-241	8.75E-05
Am-242m	7.99E-07
Am-243	N/A
Ba-137m	4.40E-01
Bk-249	N/A
C-14	1.97E-07
Ce-144	1.85E-05
Cf-249	N/A
Cf-251	N/A
Cf-252	N/A
Cm-242	8.66E-06
Cm-243	N/A
Cm-244	8.66E-05
Cm-245	6.44E-09

<b>Table 2. Radiological Inventories for Saltstone Facility</b>	
<b>Radionuclide</b>	<b>Source Term (Ci/gal)</b>
Cm-247	N/A
Cm-248	N/A
Co-60	1.89E-04
Cs-134	4.03E-05
Cs-135	6.85E-08
Cs-137	4.73E-01
Eu-152	N/A
Eu-154	4.55E-04
Eu-155	4.73E-06
H-3	4.73E-04
I-129	1.02E-07
Nb-94	6.43E-05
Ni-59	4.73E-06
Ni-63	4.73E-06
Np-237	3.34E-08
Pa-231	N/A
Pd-107	N/A
Pm-147	2.37E-03
Pr-144	1.85E-05
Pu-238	7.92E-04
Pu-239	1.29E-05
Pu-240	5.98E-06
Pu-241	4.69E-04
Pu-242	1.17E-08
Pu-244	N/A
Ra-226	N/A
Ra-228	N/A
Rh-106	1.42E-04
Ru-106	1.42E-04
Sb-125	9.46E-05
Sb-126	4.73E-06
Sb-126m	4.73E-06
Se-79	4.73E-06
Sm-151	9.46E-06
Sn-121m	N/A
Sn-126	4.73E-06
Sr-90	3.55E-02
Tc-99	2.84E-04
Te-125m	4.73E-06
Th-229	N/A
Th-230	N/A
Th-232	1.14E-09
U-232	2.47E-10
U-233	6.86E-08
U-234	2.27E-08
U-235	7.68E-10

<b>Table 2. Radiological Inventories for Saltstone Facility</b>	
<b>Radionuclide</b>	<b>Source Term (Ci/gal)</b>
U-236	3.45E-09
U-238	1.88E-08
Y-90	3.55E-02
Zr-93	N/A
N/A = Listed in '92 PA and SA only	

## ANALYSIS METHODS AND COMPUTATIONS

### ETF

Table 3 shows the assumed maximum curie contents of each radionuclide per one segment (as defined in the ASA [Ref. 2]) of ETF:

<b>Table 3. The Maximum Curie Contents Per Segment of ETF</b>			
<b>H-3 Inventory (Ci)</b>	<b>Cs-137 Inventory (Ci)</b>	<b>Other Beta-Gamma Inventory (Ci)</b>	<b>Other Alpha, Am-241 Inventory (Ci)</b>
2.60E+03	4.00E+00	1.20E+01*	5.20E-01**
*The beta-gamma ratio is assumed 50% Sr-90 and 50% Cs-137 (Ref. 2)			
**Assume maximum inventory up to Category 3 (Ref. 4)			

### Saltstone Facility

Table 4 shows the assumed maximum curie contents of each radionuclide assuming the SFT is 6504 gallons (Ref. 3).

<b>Table 4. Radionuclides for Saltstone with 6504 gallons Volume</b>		
<b>Radionuclide</b>	<b>Source Term (Ci/gal)</b>	<b>Source Term (Ci)</b>
Al-26	1.21E-05	7.87E-02
Am-241	8.75E-05	5.69E-01
Am-242m	7.99E-07	5.20E-03
Ba-137m	4.40E-01	2.86E+03
C-14	1.97E-07	1.28E-03
Ce-144	1.85E-05	1.20E-01
Cm-242	8.66E-06	5.63E-02
Cm-244	8.66E-05	5.63E-01
Cm-245	6.44E-09	4.19E-05
Co-60	1.89E-04	1.23E+00
Cs-134	4.03E-05	2.62E-01
Cs-135	6.85E-08	4.46E-04
Cs-137	4.73E-01	3.08E+03
Eu-154	4.55E-04	2.96E+00
Eu-155	4.73E-06	3.08E-02

<b>Table 4. Radionuclides for Saltstone with 6504 gallons Volume</b>		
<b>Radionuclide</b>	<b>Source Term (Ci/gal)</b>	<b>Source Term (Ci)</b>
H-3	4.73E-04	3.08E+00
I-129	1.02E-07	6.63E-04
Nb-94	6.43E-05	4.18E-01
Ni-59	4.73E-06	3.08E-02
Ni-63	4.73E-06	3.08E-02
Np-237	3.34E-08	2.17E-04
Pm-147	2.37E-03	1.54E+01
Pr-144	1.85E-05	1.20E-01
Pu-238	7.92E-04	5.15E+00
Pu-239	1.29E-05	8.39E-02
Pu-240	5.98E-06	3.89E-02
Pu-241	4.69E-04	3.05E+00
Pu-242	1.17E-08	7.61E-05
Rh-106	1.42E-04	9.24E-01
Ru-106	1.42E-04	9.24E-01
Sb-125	9.46E-05	6.15E-01
Sb-126	4.73E-06	3.08E-02
Sb-126m	4.73E-06	3.08E-02
Se-79	4.73E-06	3.08E-02
Sm-151	9.46E-06	6.15E-02
Sn-126	4.73E-06	3.08E-02
Sr-90	3.55E-02	2.31E+02
Tc-99	2.84E-04	1.85E+00
Te-125m	4.73E-06	3.08E-02
Th-232	1.14E-09	7.41E-06
U-232	2.47E-10	1.61E-06
U-233	6.86E-08	4.46E-04
U-234	2.27E-08	1.48E-04
U-235	7.68E-10	5.00E-06
U-236	3.45E-09	2.24E-05
U-238	1.88E-08	1.22E-04
Y-90	3.55E-02	2.31E+02

## Radiological Screening

Radionuclides are screened using the Screening Quantities (SQs) listed in 10 CFR 30.72 and employing the methodology identified in DOE STD-1027-92 as follows (Ref. 5, 4):

If the individual radionuclides are not in excess of their respective SQs and the sum of all the ratios of each radionuclide to that radionuclide's SQ is less than one (Eq. 1), then the entire inventory can be eliminated from further analysis.

$$\sum_{i=1}^n \frac{r_i}{SQ_i} < 1.0 \quad [\text{Eq. 1}]$$

Where:

$r$  = Inventory of individual isotope (Ci)  
 $SQ$  = Screening Quantity for individual isotope (Ci)  
 $n$  = number of isotopes

The sum of the ratios of all ETF radionuclides to that radionuclide's SQ is less than one, as given in Table 5. Therefore, the radiological materials within ETF are screened from further analysis.

Table 5. Radiological Screening for ETF			
Radionuclide	Inventory (Ci)	SQ (Ci)	SQ Ratio
H-3	2.60E+03	20000	1.30E-01
Cs-137	4.00E+00	3000	1.33E-03
Cs-137	6.00E+00	3000	2.00E-03
Sr-90	6.00E+00	90	6.67E-02
Am-241	5.20E-01	2	2.60E-01
		<b>Total</b>	4.60E-01

The Pu-238 constituent in Saltstone Facility is 5.15 curies, which exceeds its screening value of 2. Therefore, all radiological materials within Saltstone Facility must be retained for further analysis.

### Characterization of Material at Risk (MAR) for Airborne Dose

The MAR for each Area is characterized to determine a Plutonium-238 equivalent ( $Pu-238_{eq}$ ). This characterization reduces the number of consequence assessment runs required and simplifies the final source term calculation. The  $Pu-238_{eq}$  is calculated using the following equation (Ref. 1):

$$Pu-238_{eq} = \frac{1}{DCF_{Pu-238}} \sum_i (A_i)(DCF_i) \quad \text{Eq. 2}$$

where:

$Pu-238_{eq}$  = The Pu-238 equivalent. Other isotopes may be used; however, Pu-238 is the historical choice for all but noble gases.

$DCF_{Pu-238}$  = The most restrictive Exposure-to-DCFs for Inhalation/Committed Effective Dose Equivalent (CEDE) per Unit Intake for Pu-238 (or other isotope) as taken from Federal Guidance Report 13 (Ref. 6).

$A_i$  = The number of Curies of the  $i$ th isotope.

$DCF_i$  = The Exposure to DCF for Inhalation for the  $i$ th isotope.

Using Eq. 2 above the  $Pu-238_{eq}$  is calculated for the following areas.



As ETF is screened from further analysis, determination of significant contributors is performed for Saltstone Facility only.

Using Eq. 2 above the  $Pu-238_{eq}$  is calculated for the Saltstone Facility as given in Table 6. Those radionuclides that are used later in the analysis are in Bold type. Since the sum of these chosen radionuclides are above 95% dose contribution.

Ba-137m and Rh-106 are without DCF values. These radionuclides have been accounted for in DCF for the parent or daughter radionuclide (Cs-137 and Ru-106, respectively). The tritium oxide DCF is increased by 50% to account for skin absorption (Ref. 7)

**Table 6. Pu-238 Equivalent for Saltstone Facility per 6504 gal Volume**

<b>Radionuclide</b>	<b>Source Term (Ci)</b>	<b>Inhalation DCF (rem/ci)</b>	<b>Total rem Factor</b>	<b>% Contribution to Dose</b>	<b>Pu-238eq (Ci)</b>
Al-26	7.87E-02	7.22E-02	5.68E-03	0.00%	
Am-241	5.69E-01	4.44E+02	2.53E+02	<b>9.53%</b>	6.45E-01
Am-242m	5.20E-03	4.26E+02	2.21E+00	0.08%	
C-14	1.28E-03	2.09E-03	2.67E-06	0.00%	
Ce-144	1.20E-01	3.74E-01	4.50E-02	0.00%	
Cm-242	5.63E-02	1.73E+01	9.73E-01	0.04%	
Cm-244	5.63E-01	2.48E+02	1.40E+02	<b>5.27%</b>	3.56E-01
Cm-245	4.19E-05	4.55E+02	1.91E-02	0.00%	
Co-60	1.23E+00	2.19E-01	2.69E-01	0.01%	
Cs-134	2.62E-01	4.63E-02	1.21E-02	0.00%	
Cs-135	4.46E-04	4.55E-03	2.03E-06	0.00%	
Cs-137	3.08E+03	3.19E-02	9.82E+01	<b>3.70%</b>	2.51E-01
Eu-154	2.96E+00	2.86E-01	8.46E-01	0.03%	
Eu-155	3.08E-02	4.14E-02	1.27E-03	0.00%	
H-3	3.08E+00	1.44E-04	4.44E-04	<b>0.00%</b>	1.13E-06
I-129	6.63E-04	1.74E-01	1.15E-04	0.00%	
Nb-94	4.18E-01	4.14E-01	1.73E-01	0.01%	
Ni-59	3.08E-02	1.32E-03	4.07E-05	0.00%	
Ni-63	3.08E-02	3.10E-03	9.55E-05	0.00%	
Np-237	2.17E-04	5.40E+02	1.17E-01	0.00%	
Pm-147	1.54E+01	3.92E-02	6.05E-01	0.02%	
Pr-144	1.20E-01	4.33E-05	5.21E-06	0.00%	
Pu-238	5.15E+00	3.92E+02	2.02E+03	<b>76.19%</b>	5.15E+00
Pu-239	8.39E-02	4.29E+02	3.60E+01	1.36%	
Pu-240	3.89E-02	4.29E+02	1.67E+01	0.63%	
Pu-241	3.05E+00	8.25E+00	2.52E+01	0.95%	
Pu-242	7.61E-05	4.11E+02	3.13E-02	0.00%	
Ru-106	9.24E-01	4.77E-01	4.41E-01	0.02%	
Sb-125	6.15E-01	1.22E-02	7.51E-03	0.00%	
Sb-126	3.08E-02	1.17E-02	3.61E-04	0.00%	
Sb-126m	3.08E-02	2.86E-05	8.79E-07	0.00%	
Se-79	3.08E-02	9.84E-03	3.03E-04	0.00%	
Sm-151	6.15E-02	3.00E-02	1.84E-03	0.00%	
Sn-126	3.08E-02	9.95E-02	3.06E-03	0.00%	
Sr-90	2.31E+02	2.39E-01	5.53E+01	<b>2.08%</b>	1.41E-01
Tc-99	1.85E+00	8.33E-03	1.54E-02	0.00%	
Te-125m	3.08E-02	7.29E-03	2.24E-04	0.00%	
Th-232	7.41E-06	1.64E+03	1.22E-02	0.00%	
U-232	1.61E-06	6.59E+02	1.06E-03	0.00%	
U-233	4.46E-04	1.35E+02	6.04E-02	0.00%	
U-234	1.48E-04	1.32E+02	1.96E-02	0.00%	
U-235	5.00E-06	1.23E+02	6.14E-04	0.00%	
U-236	2.24E-05	1.25E+02	2.81E-03	0.00%	
U-238	1.22E-04	1.18E+02	1.45E-02	0.00%	
Y-90	2.31E+02	8.44E-03	1.95E+00	0.07%	
<b>Total</b>			<b>2.65E+03</b>	<b>96.77%</b>	<b>6.55E+00</b>

## RESULTS

The radiological materials present in ETF are below the screening quantities and, therefore, ETF has been screened from further analysis.

The radiological materials present in Saltstone Facility exceed the screening quantities and are, therefore, retained for further analysis. The Pu-238eq for Saltstone is 6.55 Ci per 6504 gal volume.

## REFERENCES

1. *Standards for Development and Maintenance of an Emergency Preparedness Hazards Assessment*, Manual 6Q, EMPP 6Q-001, Rev 4, July 2002.
2. T. D. Lookabill, *Auditable Safety Analysis for The Effluent Treatment Facility (U)*, WSRC-TR-98-00379, Rev. 6, Westinghouse Savannah River Company, Aiken, SC, December 2000.
3. T. E. Chandler, *Bounding Source Term for Saltstone Facility Classification Accident Analysis*, WSP-SSF-20003-00003, Revision 0, Westinghouse Savannah River Company, Aiken, SC, Feb. 2003.
4. Hazard Categorization and Accident Analysis, DOE-STD-1027-92 CN-1, U. S. Department of Energy, Washington, DC, September 1997.
5. *Quantities of Radioactive Materials Requiring Consideration of the Need for an Emergency Plan for Responding to a Release*, Code of Federal Regulations, 10 CFR 30.72 Schedule C, January 2001.
6. Eckerman, K. F., R. W. Leggett, C. B. Nelson, J. S. Pushkin, and A. C. B. Richardson, *Cancer Risk Coefficients for Environmental Exposure to Radionuclides, Federal Guidance Report No. 13*, EPA 402-R-99-001, U. S. Environmental Protection Agency, Washington, DC, September 1999.
7. Radiation Protection: ICRP Publication 30 Part 1 Limits for Intakes of Radionuclides by Workers, Pergamon Press, New York, NY, 1978.

## INTRODUCTION

This calculation develops ground level, downwind centerline concentrations for chemical releases from ETF for chemicals that failed screening. ALOHA (Ref. 1) is used and all information is input as required by EMPP 6Q-001 (Ref. 2). The chemical concentration is calculated at 30 meters from the edge of the spill, ETF facility boundary (100 meters), and the Central Training Facility (CTF [1000 meters]). Releases are considered under adverse and average meteorological conditions as directed by procedures Emergency Management Program Procedure (EMPP) 6Q-001 and TP-95-002 (Ref. 2, 3).

## INPUT DATA AND ASSUMPTIONS

The following assumptions are made for ALOHA input:

Dispersion model used for consequence calculations is ALOHA Version 5.2.2.

The Acid Storage Tank maximum capacity of 10,000 gallons is assumed for analysis purposes. (The chemical inventory retained for further analysis for ETF is 3.68E+07 g of 42% nitric acid, which is less than the capacity of the Acid Storage Tank.)

Maximum volume of nitric acid tanker is 5,000 gallons (Ref. 4).

Dike surface area is 33.33 ft by 41.67 ft (1389 ft<sup>2</sup>) (Ref. 5).

The density of 42% nitric acid is assumed to be 1.3 g/ml.

Ground level release.

Meteorological conditions used are from References 3 and 6:

95% adverse meteorological conditions for a ground level release:

Stability Class	E
Wind speed	1.7 m/s
Temperature	29°C
Inversion Layer	300 m
Cloud Cover	0.1 tenths
Ground Roughness	100 cm
Humidity	50%

Average meteorological conditions for a ground and stack level release:

Stability Class	C
Wind speed	2.5 m/s
Temperature	25°C
Inversion Layer	500 m
Cloud Cover	0.8 tenths
Ground Roughness	100 cm
Humidity	50%

The vapor pressure for 42% nitric acid is extrapolated from the vapor pressure of 40% and 45% nitric acid to give 0.23 mm Hg ( $3.03\text{E-}4$  atm) at 30°C and 0.16 mm Hg ( $2.11\text{E-}4$  atm) at 25°C (Ref. 7).

To obtain downwind airborne concentrations for 42% nitric acid at the receptor location of interest, the ALOHA dispersion code is used. One limitation of ALOHA is that the model does not calculate vapor pressures for aqueous solutions nor does it disperse dissolved species. “Dummy” variables are used as input to ALOHA to generate the correct vapor pressure calculations as discussed in Reference 5. Table 1 below shows the parameters used for modeling 42% nitric acid.

<b>Table 1. Parameters used for Modeling 42% Nitric Acid Solutions</b>		
<b>Parameters</b>	<b>Ambient Temperature 30°C</b>	<b>Ambient Temperature 25°C</b>
Pv (atm)	3.03E-4	2.11E-4
Tc (K)	473.15	473.15
Tb (K)	361.07	359.41
Tf (K)	275.15	275.15
Pc (Pa)	3.755E+8	3.755E+8
Cp(g) *	200	200
Cp(l) *	200	200
* - Units in J/kg K @ 298.15, 1atm		

## ANALYSIS METHODS AND COMPUTATIONS ASSUMPTIONS

Based on the information presented for a nitric acid release, materials are input into the ALOHA code as puddles. ALOHA calculates the evaporative rate based on the puddle size, wind speed, and physical properties of the Material At Risk (MAR). ALOHA then calculates the downwind centerline concentration for the selected receptor point and develops the maximum distance to the level of concern. Consequence for the release was determined utilizing Adverse and Average meteorological conditions as required by EMPP-6Q-001 (Ref. 2). Consequences for Average meteorological conditions are not needed if the Adverse meteorological conditions do not exceed the PAC for a given scenario. The data sheets produced by ALOHA are provided as Attachments to this calculation and all results are summarized in the Results section.

Two accident scenarios are considered: 1) spill of the 10,000 gal nitric acid Tank inside the dike (Release Designation 2-RD-1); and 2) a transportation accident causes a spill of 5000 gal capacity of a Tanker Truck which spreads to 1 cm depth (Release Designation 2-RD-2).

<b>Table 2. ALOHA Input For 42% Nitric Acid</b>			
<b>Release Designation</b>	<b>Quantity (gal)</b>	<b>Surface Area (m<sup>2</sup>)</b>	<b>Radius of Puddle (m)*</b>
2-RD-1	10,000	129 <sup>a</sup>	6.4
2-RD-2	5000	1890 <sup>b</sup>	24.5
* - The distance from the center of the spill to the edge of the spill.			
<sup>a</sup> - Dike area.			
<sup>b</sup> - Surface area with 1 cm depth.			

Table 3 listed the Emergency Response Planning Guideline (ERPG) values for nitric acid that are used in the protective action criteria (PAC).

<b>Table 3. ERPG values for Nitric Acid</b>		
<b>(ERPG-1) (ppm)*</b>	<b>(ERPG-2) (ppm)*</b>	<b>(ERPG-3) (ppm)*</b>
1	6	78

\* - Ref. 8

## RESULTS AND CONCLUSION

Adverse meteorological results are listed in Tables 4 as well as Attachment B. Table 4 shows the concentration at 30 m to be above ERPG-1 but below ERPG-2 for both postulated scenarios. All other results are below ERPG-1. Therefore, the results did not show a potential for classifiable operational emergencies.

Table 4. Adverse Meteorological Results				
Release Designation	Conc. @30 m (ppm)	Conc. @ FB (ppm)	Conc. @ SB (ppm)	Probable Event Class
2-RD-1	1.35	0.39	insignificant	None
2-RD-2	4.59	1.4	insignificant	None

## REFERENCES

1. *Areal Locations of Hazardous Atmospheres (ALOHA)*. Version 5.2.2, National Oceanic and Atmospheric Administration, Environmental Protection Agency, Washington, DC.
2. *Standards For Development and Maintenance of an Emergency Preparedness Hazards Assessment*, EMPP 6Q-001, Rev. 4, Westinghouse Savannah River Company, Aiken, SC, July 2002.
3. Hadlock, D. J., *Consequence Assessment for Emergency Preparedness Hazards Assessments*. TP-95-002, Revision 3, Savannah River Site, Aiken, SC, January 21, 1997.
4. Electronic mail, W. L. Gleaton to P. Hang, *Re ETF Nitric Acid Tanker*, Westinghouse Savannah River Company, Aiken, SC, December 4, 2001. (See Attachment A)
5. Nguyen, B. V., *Evaluation of Nitric Acid Spills in the Effluent Treatment Facility for Emergency Preparedness*, X-CLC-H-00035, Rev. 0, Savannah River Site, Aiken, SC, February 1996.
6. Holzworth, G. C., *Mixing Heights, Wind Speeds, and Potential for Urban Air Pollution throughout the Contiguous United States*, U. S. Environmental Protection Agency, Division of Meteorology, Research Triangle Park, North Carolina, January 1972.
7. Perry, R.H., and Green, D.W., *Perry's Chemical Engineers' Handbook*, 7<sup>th</sup> edition., McGraw Hill Publication, 1997.
8. *Emergency Response Planning Guidelines and Workplace environmental Exposure Level Guides*, The AIHA 2001 Handbook, AIHA Press, A Publication of the American Industrial Hygiene Association, Fairfax, VA, 2001.

**Attachment A**

From: wyman.gleaton@srs.gov

Sent: Tuesday, December 04, 2001 2:02 PM

To: pauline.hang@wxsms.com

Cc: steve.crook@srs.gov

Subject: ETF Nitric Acid Tanker

This should take care of this issue. If you have any problems or I can help in any way please page.

Bud Gleaton 724-14E

2-2557 (page 16534)

----- Forwarded by Wyman Gleaton/BSRI/Srs on 12/04/01 12:58 PM -----

Arthur Wiggins

12/04/01 11:54 AM

To: Wyman Gleaton/BSRI/Srs@Srs

cc:

Subject: ETF Nitric Acid Tanker

The nitric acid tankers that unload at the ETF contains no more than 5000 gallons of not more than 42 wt% nitric acid.



## Attachment B

### 1-RD-1 Adverse Met.

#### SITE DATA INFORMATION:

Location: AIKEN, SOUTH CAROLINA  
Building Air Exchanges Per Hour: 0.52 (Unsheltered single storied)  
Time: June 22, 2001 2359 hours EDT (User specified)

#### CHEMICAL INFORMATION:

Chemical Name: NITRIC ACID 42% WSMS  
Molecular Weight: 63.01 kg/kmol  
TLV-TWA: 2 ppm IDLH: 25 ppm  
Default LOC from Library: 6 ppm  
Footprint Level of Concern: 6 ppm  
Boiling Point: 87.92° C  
Vapor Pressure at Ambient Temperature: 3.03e-004 atm  
Ambient Saturation Concentration: 308 ppm or 0.031%

#### ATMOSPHERIC INFORMATION: (MANUAL INPUT OF DATA)

Wind: 1.7 meters/sec from 180° true at 2 meters  
Inversion Height: 300 meters  
Stability Class: E Air Temperature: 29° C  
Relative Humidity: 50% Ground Roughness: Urban or forest  
Cloud Cover: 1 tenths

#### SOURCE STRENGTH INFORMATION:

Puddle Area: 129 square meters  
Puddle Volume: 10000 gallons  
Soil Type: Default Ground Temperature: 29° C  
Initial Puddle Temperature: Ground temperature  
Release Duration: ALOHA limited the duration to 1 hour  
Max Computed Release Rate: 25.6 grams/min  
Max Average Sustained Release Rate: 25.5 grams/min  
(averaged over a minute or more)  
Total Amount Released: 1.53 kilograms

FOOTPRINT INFORMATION: Dispersion Module: Gaussian User-specified LOC: 1 ppm Max Threat Zone for LOC: 50 meters	FOOTPRINT INFORMATION: Dispersion Module: Gaussian User-specified LOC: 6 ppm Max Threat Zone for LOC: 13 meters
---	---

TIME DEPENDENT INFORMATION: Concentration Estimates at the point: Downwind: 36.4 meters Off Centerline: 0 meters Max Concentration: Outdoor: 1.35 ppm	TIME DEPENDENT INFORMATION: Concentration Estimates at the point: Downwind: 106.4 meters Off Centerline: 0 meters Max Concentration: Outdoor: 0.387 ppm
---	---

Title of Project: S-EHA-G-00004, Rev. 3  
Subject: ETF Chemical Hazards Consequence Analysis  
Computer: P. Hang

Reviewed by: Dale Petroff  
Works: Calculation 3  
Date: 8/08/2003 Sheet No.: 7 of 7

## 1-RD-2 Adverse Met.

### SITE DATA INFORMATION:

Location: AIKEN, SOUTH CAROLINA  
Building Air Exchanges Per Hour: 0.52 (Unsheltered single storied)  
Time: June 22, 2001 2359 hours EDT (User specified)

### CHEMICAL INFORMATION:

Chemical Name: NITRIC ACID 42% WSMS  
Molecular Weight: 63.01 kg/kmol  
TLV-TWA: 2 ppm IDLH: 25 ppm  
Default LOC from Library: 6 ppm  
Footprint Level of Concern: 6 ppm  
Boiling Point: 87.92° C  
Vapor Pressure at Ambient Temperature: 3.03e-004 atm  
Ambient Saturation Concentration: 308 ppm or 0.031%

### ATMOSPHERIC INFORMATION: (MANUAL INPUT OF DATA)

Wind: 1.7 meters/sec from 180° true at 2 meters  
Inversion Height: 300 meters  
Stability Class: E Air Temperature: 29° C  
Relative Humidity: 50% Ground Roughness: Urban or forest  
Cloud Cover: 1 tenths

### SOURCE STRENGTH INFORMATION:

Puddle Area: 1890 square meters  
Average Puddle Depth: 1 centimeters  
Soil Type: Default Ground Temperature: 29° C  
Initial Puddle Temperature: Ground temperature  
Release Duration: ALOHA limited the duration to 1 hour  
Max Computed Release Rate: 328 grams/min  
Max Average Sustained Release Rate: 326 grams/min  
(averaged over a minute or more)  
Total Amount Released: 19.0 kilograms

FOOTPRINT INFORMATION: Dispersion Module: Gaussian User-specified LOC: 1 ppm Max Threat Zone for LOC: 180m	FOOTPRINT INFORMATION: Dispersion Module: Gaussian User-specified LOC: 6 ppm Max Threat Zone for LOC: 47m
TIME DEPENDENT INFORMATION: Concentration Estimates Downwind: 54.5 meters Off Centerline: 0 meters Max Concentration: 4.59 ppm	TIME DEPENDENT INFORMATION: Concentration Estimates Downwind: 124.5 meters Off Centerline: 0 meters Max Concentration: 1.4 ppm

## INTRODUCTION

This calculation develops ground level, downwind centerline doses for radionuclides releases from Saltstone Facility. The HOTSPOT dispersion code (Ref. 1) is utilized and all information is input as required by Emergency Management Program Procedure (EMPP) 6Q-001 (Ref. 2).

## INPUT DATA AND ASSUMPTIONS

The following assumptions were used for benzene explosion scenario:

		<b>Units</b>
Tank Vol	7661	gal
Fill Factor	70.5	gal/in
Tank Inside Diameter	3.7	m
Benzene Concentration	2.72	vol %
Latent heat of vaporization of water	2257	kJ/kg
Specific volume of gas	22.4	l/mol
Specific combustion energy of benzene	757.5	kcal/mol
Waste Density	1.0	g/cm <sup>3</sup>

The following conversion factors were used:

<b>Conversion Factors</b>	<b>Units</b>
12	in/ft
0.3048	ft/m
3.79	l/gal
4.186	kJ/kcal
1000	g/kg
3790	cm <sup>3</sup> /gal

All consequence assessments use the Hotspot computer dispersion code (Ref. 2).

From Calculation 2, the pu-238 equivalent for Saltstone Facility is shown below in Table 1:

<b>Table 1. Pu-238 Equivalent for Saltstone Facility per 6504 gallons volume</b>					
<b>Radionuclide</b>	<b>Source Term (Ci)</b>	<b>Inhalation DCF (rem/ci)</b>	<b>Total rem Factor</b>	<b>% Contribution to Dose</b>	<b>Pu-238eq (Ci)</b>
Am-241	5.69E-01	4.44E+02	2.53E+02	9.53%	6.45E-01
Cm-244	5.63E-01	2.48E+02	1.40E+02	5.27%	3.56E-01
Cs-137	3.08E+03	3.19E-02	9.82E+01	3.70%	2.51E-01
H-3	3.08E+00	1.44E-04	4.44E-04	0.00%	1.13E-06
Pu-238	5.15E+00	3.92E+02	2.02E+03	76.19%	5.15E+00
Sr-90	2.31E+02	2.39E-01	5.53E+01	2.08%	1.41E-01
			<b>Total</b>	<b>96.77%</b>	<b>6.55E+00</b>



A postulated explosion scenario is considered for Saltstone Facility in which the ventilation of the Salt Feed Tank fails and allows the benzene to build up. The scenario involves a waste tank full of vapor space, a benzene concentration of 2.72 vol % in the vapor space, and 1.0 g/cm<sup>3</sup> liquid density.

A deflagration was assumed instead of a detonation. Lees (Ref. 5) states that while detonations may occur in pipelines, they are improbable in vessels. In non-baffled vessels there are no obstructions causing turbulence and flame acceleration. Transition to detonation is therefore not likely in vessels, unless the gas is very detonable, the gas cloud is large, the cloud is jet ignited, or the vessel contains obstacles. In addition, the indicators for an explosion would be the same whether a detonation or a deflagration. Since the deflagration is far more likely, it was assumed.

The model states that the energy from the deflagration is used to vaporize the solution. The MAR x DR is the amount of liquid vaporized. As the liquid is vaporized, an amount equal to 0.1 of the vaporized liquid will become aerosolized (ARF= 0.1) and all the airborne particles are assumed to be respirable (RF=1). Since there was no credit taken for any aerosol removal mechanism, the LPF is conservatively assumed to be 1.

The amount vaporized is given by the following equation (Ref. 6):

$$M_v = \text{MAR} \times \text{DR} = \frac{F n_H E_c}{h_{fg}} \quad [\text{Eq. 2}]$$

where:

$M_v$	= mass of vaporized liquid, kg
$n_H$	= number of moles of benzene
$E_c$	= specific energy of combustion for benzene, kJ/mole
$h_{fg}$	= latent heat of vaporization of water, kJ/kg
$F$	= fraction of energy deposited on liquid surface

Only a fraction of the energy from the deflagration is deposited to the liquid. The rest of the energy is deposited to the tank ceiling and side wall. Therefore, the energy deposition factor is calculated from:

$$F = \frac{A_l}{A_v} \quad [\text{Eq. 3}]$$

where:

$$A_l = \text{area of liquid surface} = \frac{\pi D_i^2}{4}, \text{ m}^2$$

$D_i$  = inside diameter of tank, m

$$A_v = \text{surface area (liquid, ceiling, and side wall) contacted by vapor space} \\ = 2A_l + \pi D_i (h_t - h_w), \text{ m}^2$$

$h_t$  = tank height, m

$h_w$  = waste height, m

The vapor volume is calculated from:

$$V_v = V_t - V_w = V_t - \text{fill} \times h_w \quad [\text{Eq. 4}]$$

Where:

$V_v$	= vapor volume, gal
$V_t$	= tank volume, gal
$V_w$	= waste volume, gal
fill	= fill factor, gal/in

Therefore, the volume of benzene in the tank is:

$$V_b = (C_b/100)V_v \times 3.79 \text{ l/gal} \quad [\text{Eq. 5}]$$

Where:

$V_b$	= volume of benzene, l
$C_b$	= benzene concentration, vol %

Since the specific volume of gas ( $v_{\text{gas}}$ ) at STP is 22.4 liters/mole, the number of moles of benzene is:

$$n_b = V_b/v_{\text{gas}} \quad [\text{Eq. 6}]$$

Using a low temperature is conservative since it maximizes the number of moles of benzene in the vapor space.

The specific combustion energy of benzene (757.5 kcal/mole) is converted to kJ/mole by using a multiplication factor of 4.186 kJ/kcal. The mass of water vaporized can then be calculated from equation 2 as  $E_c$  and  $h_{fg}$  are inputs and  $F$  has been determined from equation 3 and  $n_b$  from equation 6.

The source term (in kg) can then be calculated from equation 1 since all the terms are now known. The total source term ( $C_i$  Pu-238 eq) is calculated as given below:

$$ST_{C_i \text{ Pu-238 eq}} = \frac{\text{Pu - 238 eq} \times ST_{kg}}{\text{Density}} \times CF \times ARF \times RF \times DR \times LPF \quad [\text{Eq. 7}]$$

where:

CF	= conversion factors
----	----------------------

The mass of vaporized liquid at various vapor volume are calculated as given in Attachment A. Attachment A shows the mass of water vaporized highest with the most vapor space in the tank. Therefore, the total ST for SFT is calculated using the mass of water vaporized with the maximum vapor space as given in Table 4.

**Table 4. Source Term for Salt Feed Tank Explosion Scenario**

Release Designation	Pu-238 eq * (ci/gal)	ST (kg)	Density (g/cm <sup>3</sup> )	ARF*RF	DR	LPF	ST (Ci Pu-238 eq)
2-RD-2	1.01E-03	10.06	1.0	0.1	1	1	2.67E-04

\* - 6.55E+00 Ci/6504 gal

## Dispersion Modeling Parameters

General plume dispersion modeling parameters are as follows (Ref. 3, 7):

95% Adverse and Average meteorology for ground level releases are as follows (Ref. 1):

### 95% Adverse

E stability class; 1.7 m/s wind speed; 300 m inversion layer

### Average

C stability class; 2.5 m/s wind speed; 500 m inversion layer

Reference wind speed 2 meters for ground level releases.

Ground-level release height is at 0 m

Complex source term geometry is used.

Dry deposition and city terrain options are used.

Since the source term already has a release fraction applied, a value of 1.0 is input for modeling.

A 3-m by 3-m source term geometry is used.

- Filter % is zero.

Deposition velocity of 1 cm/s is used.

Receptor height of zero is used.

Total release times (sample time in the Hotspot output) assumed were 10 minutes for spill and 3 minutes for explosion.

## RESULTS AND CONCLUSION

The consequences for Saltstone Facility are given in Table 5 below as well as in the Attachment B. All results are below 1 rem at all of the distances of interest. Therefore, the results did not show a potential for classifiable operational emergencies.

Table 5. Consequence Assessment Results								
Release Designation	Met.	Dose @ 30 meters (rem)	Dose @ FB (rem)	Dose @ CTF (rem)	Dose @ WMA (rem)	Dose @ SB (rem)	Max. Distance to 1 rem (meter)	Probable Event Class
2-RD-1	Adverse	2.8E-01	2.4E-02	5.3E-04	3.2E-05	3.1E-05	10	None
2-RD-2	Adverse	5.2E-01	4.5E-02	9.9E-04	6.0E-05	5.8E-05	20	None
Met. = Meteorology								

## REFERENCES

1. Homann, S. G., *HOTSPOT Health Physics Codes for the PC*. UCRL-MA-106315, Lawrence Livermore National Laboratory, Livermore, CA, March 1994.
2. *Standards for Development and Maintenance of an Emergency Preparedness Hazards Assessment*, Manual 6Q, EMPP 6Q-001, Revision 4, Westinghouse Savannah River Company, Aiken, SC., July 2002.
3. Hadlock, D. J., *Consequence Assessment for Emergency Preparedness Hazards Assessments*, TP-95-002 - Rev. 3, Westinghouse Savannah River Company, Aiken, SC, January 20, 1997.
4. *Airborne Release Fractions/Rates and Respirable Fractions for Non-Reactor Nuclear Facilities*, DOE-HDBK-3010-94, CN-1, March 2000.
5. Lees, F.P. (1980), *Loss prevention in the process industry*, Butterworth-Heinemann, London, UK.
6. Kuchta, J.M., "Investigation of Fire and Explosion Accidents in the Chemical, Mining, and Fuel Related Industries- A Manual," United States Department of the Interior, Bureau of Mines, Bulletin 680, 1985 (Equivalent to Confirmed).
7. Holzworth, G. C., *Mixing Heights, Wind Speeds, and Potential for Urban Air Pollution throughout the Contiguous United States*, U. S. Environmental Protection Agency, Division of Meteorology, Research Triangle Park, North Carolina, January 1972.



## Attachment A

	A	B	C
Row No.	Input		Units
4	Tank Vol	7661	gal
5	Fill Factor	70.5	gal/in
6	Waste Height	2.34	m
7	Tank Height	2.7	m
8	Tank Inside Diameter	3.7	m
9	Benzene Concentration	2.72	vol %
10	Latent heat of vaporization of	2257	kJ/kg
11	Specific volume of gas	22.4	l/mol
12	Specific combustion energy of	757.5	Kcal/mol
	<b>Calculations</b>		
17	Liquid Surface Area	10.75	m <sup>2</sup>
18	Vapor Surface Area	25.63761363	m <sup>2</sup>
19	Energy Deposition Factor	0.419175129	
20	Waste Volume	6504	gal
21	Vapor Volume	1157	gal
22	Vapor Volume	4379.25	l
23	Benzene Volume	119.12	l
24	Total Mole of Benzene	5.32	mol
25	Combustion Energy of Benzene	16861.72	KJ
26	Mass of water Vaporized	3.13	kg

	A	B	C
Row No.	Input		Units
4	Tank Vol	7661	gal
5	Fill Factor	70.5	gal/in
6	Waste Height	=I5	m
7	Tank Height	2.7	m
8	Tank Inside Diameter	3.7	m
9	Benzene Concentration	2.72	vol %
10	Latent heat of vaporization of water	2257	kJ/kg
11	Specific volume of gas	22.4	l/mol
12	Specific combustion energy of benzene	757.5	Kcal/mol
	<b>Calculations</b>		
17	Liquid Surface Area	=3.14*(B8/2)^2	m <sup>2</sup>
18	Vapor Surface Area	=2*B17+(3.14*B8*(B7-B6))	m <sup>2</sup>
19	Energy Deposition Factor	=B17/B18	
20	Waste Volume	=(B5*12/0.3048)*B6	gal
21	Vapor Volume	=B4-B20	gal
22	Vapor Volume	=B21*3.785	l
23	Benzene Volume	=(B9/100)*B22	l
24	Total Mole of Benzene	=B23/B11	mol
25	Combustion Energy of Benzene	=B12*B24*4.186	KJ
26	Mass of water Vaporized	=B19*B25/B10	kg

Where I5 is the cell of the converted waste height of interest in meter.

The mass of water vaporized above is calculated for waste height of 6504 gal (2.34 m). The table below will shows the mass of water vaporized for various waste heights.

Waste Height (gal)	Waste	ST (kg)
6504	2.34	3.13
6000	2.16	4.15
5000	1.80	5.78
4000	1.44	7.03
3000	1.08	8.02
2000	0.72	8.83
1000	0.36	9.50
500	0.16	9.79
0	0.00	10.06

As given above the mass of water vaporized is highest with the most vapor space in the tank. Since the time to generate vapor is unknown. Therefore, the total ST for SFT is calculated using the mass of water vaporized with the maximum vapor space.

Release Designation	Pu-238 eq * (ci/gal)	ST (kg)	Density (g/cm <sup>3</sup> )	ARF*RF	DR	LPF	ST (Ci Pu-238 eq)
2-RD-2	1.01E-03	10.06	1.0	0.1	1	1	2.67E-04

\* - 6.55E+00 Ci/6504 gal

$$ST_{Ci\ Pu-238\ eq} = \frac{Pu - 238\ eq\ (Ci / gal) \times ST\ (kg) \times ARF \times RF \times DR \times LPF}{Density\ (g / cm^3) \times \frac{1\ kg}{1000\ g} \times 3790\ (cm^3 / gal)}$$

## Attachment B

## 2-RD-1 Adverse Met.

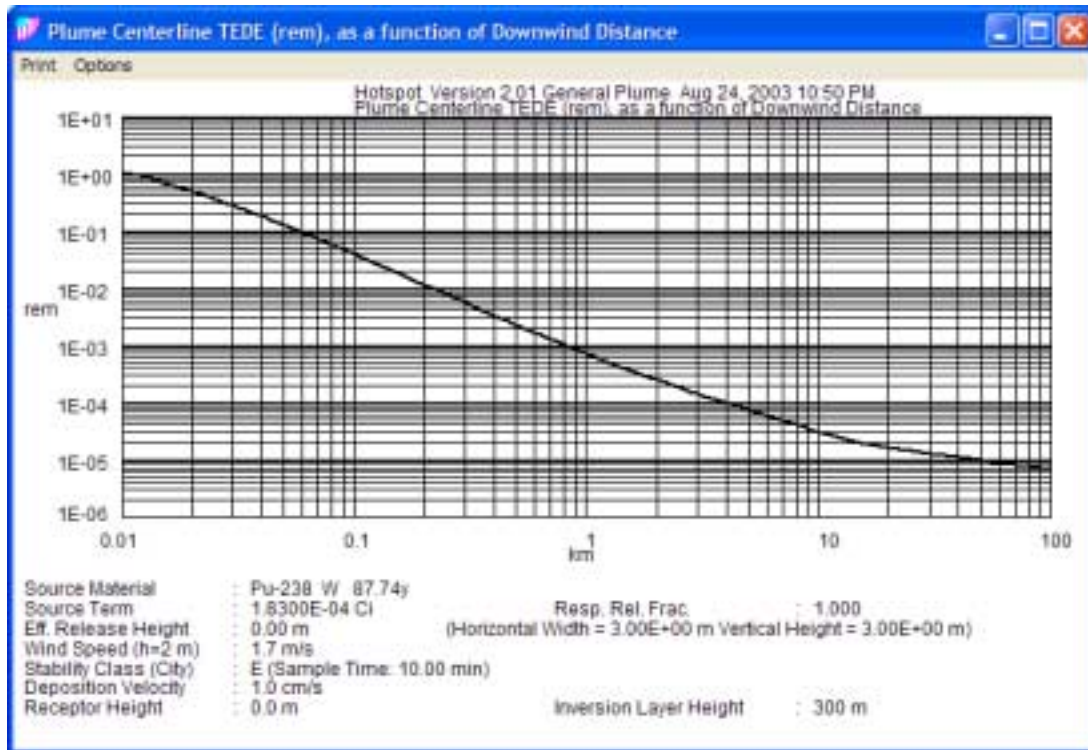
Hotspot Version 2.01 General Plume  
Aug 24, 2003 10:49 PM

Source Material : Pu-238 W 87.74y  
Source Term : 1.8300E-04 Ci  
Airborne Fraction : 1.000  
Respirable Fraction : 1.000  
Respirable Release Fraction: 1.000  
Vertical Height : 3.00E+00 m  
Horizontal Width : 3.00E+00 m  
Effective Release Height : 0.00 m  
Wind Speed (h=2 m) : 1.7 m/s  
Distance Coordinates : All distances are on the Plume Centerline  
Stability Class (City) : E  
Respirable Dep. Vel. : 1.00 cm/s  
Non-respirable Dep. Vel. : 8.00 cm/s  
Receptor Height : 0.0 m  
Inversion Layer Height : 300 m  
Sample Time : 10.000 min  
Breathing Rate : 3.33E-04 m3/sec  
Maximum Dose Distance : 0.010 km  
MAXIMUM TEDE : 1.1 rem

FGR-11 Dose Conversion Data

Note: Dose data in TEDE column includes 4 days of ground shine (100% stay time).

DISTANCE	T E D E	TIME-INTEGRATED	GROUND SURFACE	GROUND SHINE	ARRIVAL
km	(rem)	AIR CONCENTRATION (Ci-sec)/m3	DEPOSITION (uCi/m2)	DOSE RATE (rem/hr)	TIME (hour:min)
0.030	2.8E-01	2.1E-06	2.1E-02	2.4E-10	<00:01
0.130	2.4E-02	1.9E-07	1.9E-03	2.1E-11	00:01
1.200	5.3E-04	4.1E-09	4.1E-05	4.6E-13	00:11
9.660	3.2E-05	2.5E-10	2.5E-06	2.8E-14	01:34
9.980	3.1E-05	2.4E-10	2.4E-06	2.6E-14	01:37



**2-RD-2 Adverse Met.**

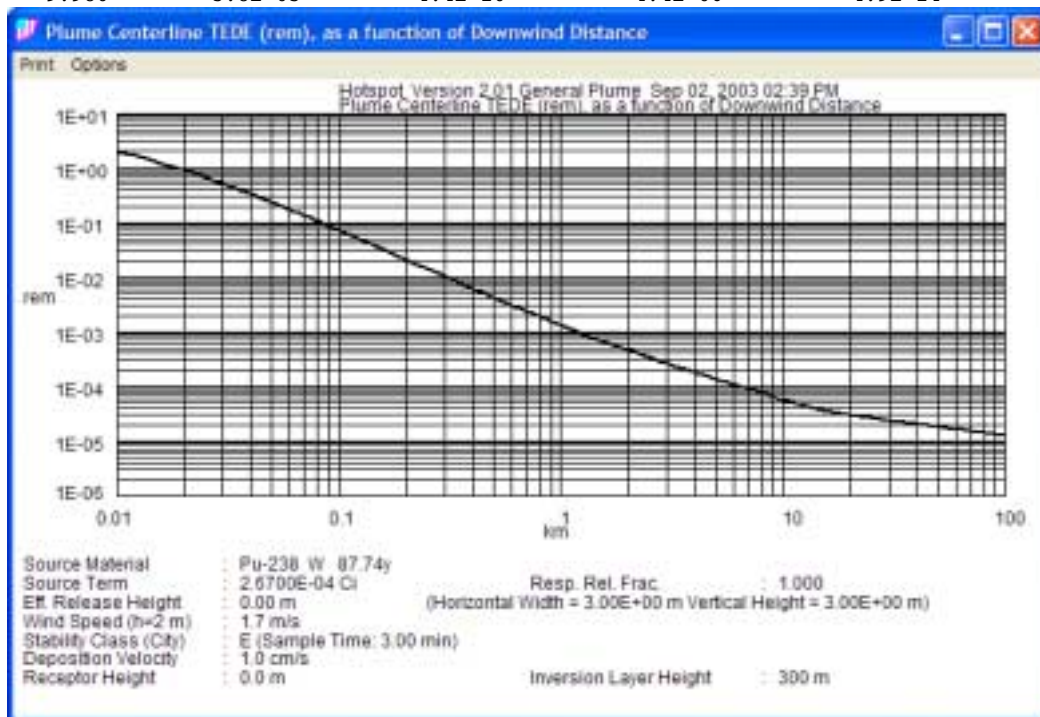
Hotspot Version 2.01 General Plume  
Sep 02, 2003 02:37 PM

Source Material : Pu-238 W 87.74y  
Source Term : 2.6700E-04 Ci  
Airborne Fraction : 1.000  
Respirable Fraction : 1.000  
Respirable Release Fraction: 1.000  
Vertical Height : 3.00E+00 m  
Horizontal Width : 3.00E+00 m  
Effective Release Height : 0.00 m  
Wind Speed (h=2 m) : 1.7 m/s  
Distance Coordinates : All distances are on the Plume Centerline  
Stability Class (City) : E  
Respirable Dep. Vel. : 1.00 cm/s  
Non-respirable Dep. Vel. : 8.00 cm/s  
Receptor Height : 0.0 m  
Inversion Layer Height : 300 m  
Sample Time : 3.000 min  
Breathing Rate : 3.33E-04 m3/sec  
Maximum Dose Distance : 0.010 km  
MAXIMUM TEDE : 2.0 rem

FGR-11 Dose Conversion Data

Note: Dose data in TEDE column includes 4 days of ground shine (100% stay time).

DISTANCE	T E D E	TIME-INTEGRATED	GROUND SURFACE	GROUND SHINE	ARRIVAL
km	(rem)	AIR CONCENTRATION (Ci-sec)/m3	DEPOSITION (uCi/m2)	DOSE RATE (rem/hr)	TIME (hour:min)
0.030	5.2E-01	4.0E-06	4.0E-02	4.4E-10	<00:01
0.130	4.5E-02	3.5E-07	3.5E-03	3.9E-11	00:01
1.200	9.9E-04	7.6E-09	7.6E-05	8.5E-13	00:11
9.660	6.0E-05	4.6E-10	4.6E-06	5.1E-14	01:34
9.980	5.8E-05	4.4E-10	4.4E-06	4.9E-14	01:37



## **Appendix C**

### **Indicators / Instrumentation**

## **Indicators / Instrumentation**

None

## **Appendix D**

### **Definitions**

## EPHA Definitions

The Emergency Preparedness Hazards Assessment uses some terms that may have meanings different from other safety documentation. This appendix highlights important terms used.

**Administrative Controls** - Controls implemented as part of the facility management operating philosophy. These actions require human intervention to either prevent or limit the quantity released of a hazardous material. Examples of administrative controls include:

- procedural compliance
- access controls
- inventory control
- meteorological restrictions

**Barriers** - "Layers of protection" afforded facility/site personnel, the general public, and the environment by the design and operational controls of each facility. Facility design features that contain hazardous materials or separate them from people or the environment are physical barriers. Examples of these would include the following:

- tanks
- cylinders
- containment cells
- buildings
- piping systems

**Committed Dose Equivalent (CDE) ( $H_{T,50}$ )** - The dose equivalent calculated to be received by a tissue or organ over a 50-year period after the intake of a radionuclide into the body. It does not include contributions from radiation sources external to the body. Expressed in units of rem.

Note: 50-year committed doses are assigned to an individual in the year of the intake. For example: an individual receiving a 50-year committed dose of 5 rem from internally deposited Pu-238 in March of 1996 has the entire 5 rem assigned to their 1996 annual dose.

**Committed Effective Dose Equivalent (CEDE) ( $H_{E,50}$ )** - The sum of the committed dose equivalents to various tissues in the body ( $H_{T,50}$ ), each multiplied by the appropriate weighting factor ( $w_T$ ) - that is  $H_{E,50} = \sum w_T H_{T,50}$ . Expressed in units of rem.

Note: The CEDE includes all intakes of radioactive material if there is more than one intake during a year.

**Consequence** - The result or effect (especially projected doses or dose rates) of a release of radioactive and/or hazardous materials to the environment.



**Deep Dose Equivalent (DDE)** - The dose equivalent derived from external radiation at a tissue depth of 1 cm in tissue.

**Effective Dose Equivalent (EDE) ( $H_E$ )** - The summation of the products of the dose equivalent received by specified tissues of the body ( $H_T$ ) and the appropriate weighting factor ( $W_T$ ) - that is ( $H_E = \sum W_T H_T$ ). It includes the dose from radiation sources internal and/or external to the body. Expressed in units of rem.

**Emergency** - The most serious event, consisting of any unwanted operational, civil, natural-phenomena, or security occurrence that could endanger or adversely affect people, property, or the environment.

**Emergency Classification System** - Standard classifications of nuclear and hazardous material related events, ranging in severity, used to communicate facility status. Each category is defined as follows:

- **Alert** - an Alert represents events in progress or having occurred that involves an actual or potential substantial reduction in the level of facility safety and protection. An Alert has occurred if an unplanned event results in hazardous material being released to the environment in concentrations that are expected to exceed Protective Action Criteria (PAC) at 30 meters from the point of release but that are less than a PAC at the facility boundary.
- **Site Area Emergency (SAE)** - represents events that are in progress or have occurred involving actual or likely major failure(s) of facility safety or safeguards systems needed for the protection of on site personnel, the public health and safety, the environment, or national security. Any environmental releases of hazardous materials are expected to exceed the appropriate PAC at or beyond the facility boundary but are not expected to exceed the appropriate PAC at or beyond the site boundary.
- **General Emergency (GE)** - represents events that are in progress or have occurred that involve actual or imminent catastrophic failure of facility safety systems with potential for loss of confinement integrity, catastrophic degradation of facility protection systems, or catastrophic failure in safety or protection systems threatening the integrity of a weapon or test device which could lead to substantial off site impacts. Any environmental release of hazardous materials can reasonably be expected to exceed the appropriate PAC at the site boundary.

**Emergency Duty Officer (EDO)** - WSRC employee trained in emergency response actions and command and control functions, on duty 24 hours per day in the SRS Operations Center (SRSOC).

## Emergency Response Planning Guideline (ERPG)

An estimate of the concentration ranges above which one could reasonably anticipate observing adverse effects, as described in the definitions for ERPG-1, -2, and -3, as a consequence of exposure to the specific substance. ERPG values are the preferred guidelines when dealing with chemical exposures; however, ERPGs exist for relatively few chemicals. Temporary Emergency Exposure Limits (TEELs) are approved for use as an equivalent. With the exception of recommended averaging time<sup>1</sup>, TEELs -1, -2, and -3 have the same definitions as the equivalent ERPGs. The most recent TEEL list may be found on DOE's Chemical Safety home page ([http://tis-hq.eh.doe.gov/web/chem\\_safety/](http://tis-hq.eh.doe.gov/web/chem_safety/)), under "Documents".

NOTE: ERPGs are to be used for emergency planning — not for determining personnel exposure limits.

- **ERPG/TEEL-1** - The maximum airborne concentration below which it is believed that nearly all individuals could be exposed for up to one hour without experiencing other than mild transient adverse health effects or perceiving a clearly defined objectionable odor.
- **ERPG/TEEL-2** - The maximum airborne concentration below which it is believed that nearly all individuals could be exposed for up to one hour without experiencing or developing irreversible or other serious health effects or symptoms that could impair their abilities to take protective action.
- **ERPG/TEEL-3** - The maximum airborne concentration below which it is believed that nearly all individuals could be exposed for up to one hour without experiencing or developing life-threatening health effects.

The evaluation of the effects of hazardous chemical exposure is not as well defined as that of radiation effects. There is no standard protective action criterion or effectiveness rating for chemicals that is similar to the one used for radiation. This is because of the multitude of chemicals and hazardous materials and substances.

**Event-based EALs** - Address the occurrence of discrete events with potential safety significance. The level of severity is determined by the degree to which hazardous material confinement barriers are either failed or challenged as a result of the event and the ability of personnel to gain control of the situation. Methods/instrumentation available to detect and quantify event-initiating conditions are often limited. The resulting EAL definitions are stated in terms of the overall event descriptor.

**Facility Boundary** - Takes into consideration both material processing operation boundaries and physical barriers (i.e. structural or geographical). For emergency planning purposes, several structures or component units with a common purpose constitute a single facility.

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<sup>1</sup> It is recommended that the peak fifteen-minute time-weighted average concentration at the receptor point of interest be used for comparison with the TEEL value.

**Hazardous Material** - Any solid, liquid, or gaseous material that is toxic, flammable, radioactive, corrosive, chemically reactive or unstable upon prolonged storage in quantities that could pose a threat to life, property or the environment.

**Material at Risk (MAR)** - The amount of hazardous material that is available to be acted on by a given physical stress. In an accident analysis, the MAR is multiplied by the appropriate release fraction to determine the source term.

**Plutonium-238 Equivalent (Pu-238<sub>eq</sub>)** – An analytic technique of summing the inhalation dose potential from all the isotopes of interest in a source term into a single “equivalent” isotope in order to facilitate quick consequence assessment of that source term.

**Protective Actions** - Those actions taken to avoid or reduce a projected or actual exposure. Protective actions are used to ensure the physical safety of personnel and facilities during radiological or hazardous material incidents. Protective actions are formulated after determining a projected dose. They are only taken when the benefits of the protective action outweigh doing nothing or are sufficient to offset the possible undesirable consequences resulting from not implementing the protective action.

**Protective Action Criteria (PAC)** - Radiological dose or toxic material concentration level that acts as a trigger, for the receptor point of interest, to declare an operational emergency and initiate the recommendation or issuance of protective actions to protect workers or the general public. The Protective Action Criteria that pertains to SRS onsite and offsite radiological and chemical exposure are as follows:

- For a radiological hazard, 1 rem Total Effective Dose Equivalent (TEDE) or 5 rem Effective Dose Equivalent (EDE) Thyroid is the trigger for declaration of operational emergencies and off-site protective action recommendations. Onsite precautionary PAC (PrePAC) use a limit of 100 mrem TEDE or 500 mrem EDE Thyroid as the trigger to clear an area of non-essential workers as a precaution against worsening conditions.
- For a chemical hazard, the limit of ERPG-2 or equivalent value is used as the trigger for declaration of operational emergencies and off-site protective action recommendations. Onsite precautionary PAC (PrePAC) use a limit of ERPG-1 as the trigger to clear the area of non-essential workers as a precaution against worsening conditions.

**Mitigative Features** - These are controls that are set in place to maintain the safe configuration of the system. These are basically intrinsic or engineered actions/systems that do not require human intervention to either prevent or limit the quantity released of a hazardous material. Examples of mitigative features would include:

- segregated storage
- process control systems/interlocks
- HVAC systems
- bermed/diked areas surrounding process vessels

- security systems

**Primary Barrier** - The barrier that is closest to the material. For gasses or liquids, this would be a tank or cylinder. This barrier keeps the material in its physical form or shape.

**Receptor Locations** - Three receptor locations have been established for ERPGs — the site boundary, facility boundary, and 30 meters from the release. These receptor locations are used in classifying an emergency. The threshold between emergency classes is defined in terms of actual or potential consequences from a release of hazardous material resulting in protective action criteria (PAC) being exceeded at or beyond each receptor. Consequences at these locations form the basis for emergency planning and preparedness. Receptor locations are analyzed for each facility and for transportation incidents occurring within the facility boundary.

- 30 meters from the release (or edge of the spill): the threshold for an incident that requires emergency response organization involvement (i.e., Alert).
- The facility boundary: the demarcation between a facility and its vicinity and the remainder of the site. The facility boundary receptor is the demarcation between an Alert and a Site Area Emergency.
- The closest site boundary: the nearest location to the facility where SRS does not have ownership and control over access. The site boundary receptor is the demarcation between a Site Area Emergency and a General Emergency.

**Release** - Normally an airborne release, as this pathway typically is the most time-urgent and requires rapid, coordinated emergency response on the part of the facility, collocated facilities, and surrounding jurisdictions to protect workers, the public, and the environment. Releases to aquatic and ground pathways, in most instances, do not have the same time urgency as airborne releases. When a release to an aquatic or ground pathway could have a near-term effect (e.g. through a community water supply), then it is considered in the hazards assessment.

**Release Fraction** - coefficient used to estimate the amount of hazardous material (material at risk) suspended in air and available for airborne transport under a specific set of induced physical stresses. The release fraction is a combination of the fraction of the material released (Airborne Release Fraction [ARF]) and the fraction that is respirable (Respirable Fraction [RF]).

**Safeguards and Security Phase Declarations** - The four emergency phases used by Security Forces for safeguards and security incidents and one non-emergency for purposes of graded response. The safeguards and security phase declarations and anticipated response actions are:

- Security Alert - An event requiring management attention and increased security vigilance but no emergency response actions (non-emergency condition).
- Phase I - A potential threat has been identified that warrants increased management awareness and requires heightened capability to implement security response actions (non-emergency condition).
- Phase II - A known threat has been identified that requires heightened capability to implement security response actions (generally equates to an Alert emergency classification).

- Phase III - A major verified security incident is in progress or has occurred that requires the immediate implementation of security response actions (generally equates to an SAE).
- Phase IV - A major verified security incident is in progress or has occurred that requires special operations procedures (generally equates to a SAE or GE, depending on the Facility).

**Scenarios** - Combinations of events and conditions that could cause release of each hazardous material characterized.

**Site Boundary** - In general, the perimeter of DOE-owned and controlled land is the site boundary. If the general public can gain unescorted access to areas of the site, such as visitors centers, these areas should be considered as offsite for purposes of emergency class definition, unless it is assured that those areas can be evacuated and access control established within about one hour of any emergency declaration.

**Source Term** - The amount of respirable material released to the environment. In an accident analysis, the source term is equal to the material at risk (MAR) multiplied by an appropriate source release fraction (ARF x RF).  $\text{Source term} = (\text{MAR})(\text{ARF} \times \text{RF})$ . Within classification procedures, the source term is typically expressed in an equivalent isotope of Pu-238 (Pu-238<sub>eq</sub>).

**Symptomatic Based EALs** - Dependent upon one or more observable conditions or parameter values that are measurable over some continuous spectrum. They are often the same indicators utilized by operations personnel to monitor routine facility operation.

**Total Effective Dose Equivalent (TEDE)** - The sum of the effective dose equivalent (for external exposures) and the committed effective dose equivalent (for internal exposures). Deep dose equivalent to the whole body may be used as effective dose equivalent for external exposures. For accidents associated with most SRS facilities, the CEDE calculated by SRS dispersion models is equivalent to the TEDE.

## **Appendix E**

### **CEDE Versus TEDE**

This calculation was prepared by Amber R. Martin on 12/22/1999 and reviewed by C. E. Shogren. This calculation explains how the Committed Effective Dose Equivalent (CEDE) calculated by the Hotspot Health Physics Codes is equivalent to the Total Effective Dose Equivalent (TEDE) called for in EPA-400 in regards the source terms found at the Savannah River Site.

## CEDE Versus TEDE

## INTRODUCTION

This calculation provides justification for the use of Committed Effective Dose Equivalent (CEDE) for the Protective Action Guide. Although analysis is based on historical data and distances at Savannah River Site (SRS), the contribution percentages estimated would be expected to vary insignificantly at alternative locations.

## ANALYSIS METHODS AND COMPUTATIONS

EPA 400, *Manual of Protective Action Guides and Protective Actions for Nuclear Incidents*, (Ref. 1) states the Protective Action Guides (PAGs) in terms of Total Effective Dose Equivalent (TEDE) not Committed Effective Dose Equivalent (CEDE). TEDE and CEDE are defined as:

Total Effective Dose Equivalent (TEDE) - The sum of the effective dose equivalent (for external exposures) and the committed effective dose equivalent (CEDE) (for internal exposures). Deep dose equivalent to the whole body may be used as effective dose equivalent for external exposures.

Committed Effective Dose Equivalent (CEDE) ( $H_{E,50}$ ) - The sum of the committed dose equivalents to various tissues in the body ( $H_{T,50}$ ), each multiplied by the appropriate weighting factor ( $w_T$ ) - that is  $H_{E,50} = \sum w_T H_{T,50}$ . Committed effective dose equivalent is expressed in units of rem.

Within EPA 400 is the following statement concerning the various exposure pathways (inhalation, direct dose, etc.) and their relation to the PAG.

Exposure pathways that make only a small contribution (e.g., less than about 10 percent) to the dose incurred in the early phase need not be considered. Inhalation of resuspended particulate materials will, for example, generally fall into this category.

This guidance has been used to eliminate the dose contribution from external exposures for the majority of accidents analyzed within the hazard assessment process. EMHA analysis therefore considers CEDE equivalent to TEDE.

This calculation quantifies the percent contribution to TEDE from external exposures. External exposures considered are:

- resuspension of deposited material
- direct shine from plume passage
- ground shine from material deposition

## Resuspension Contribution

In order to determine the dose from resuspension to areas adjacent to the contamination footprint, the HOTSPOT Resuspension routine is used (Ref. 4). For determining the resuspension dose to individuals assumed to be in the centerline of the plume, a manual calculation based on the

HOTSPOT methodology will be used. The following is a discussion on how HOTSPOT determines the source term from resuspension.

HOTSPOT utilizes an upwind virtual source term to model the initial distribution of the isotope of interest. The virtual-term point source is positioned at an upwind distance that results in a  $\sigma_y$  at the center of the contamination zone, equal to 50% of the input effective radius (Figure 1).

The resuspension factor ( $S$ ) for wind speed ( $u$ ) at or below 3 m-sec<sup>-1</sup> is calculated by:

$$S = (1.0E - 04)(e^{-0.15\sqrt{t}}) + (1.0E - 09) \quad [\text{Eq. 1}]$$

where:

$S$  = resuspension factor (m<sup>-1</sup>)

$t$  = time since contamination event (days)

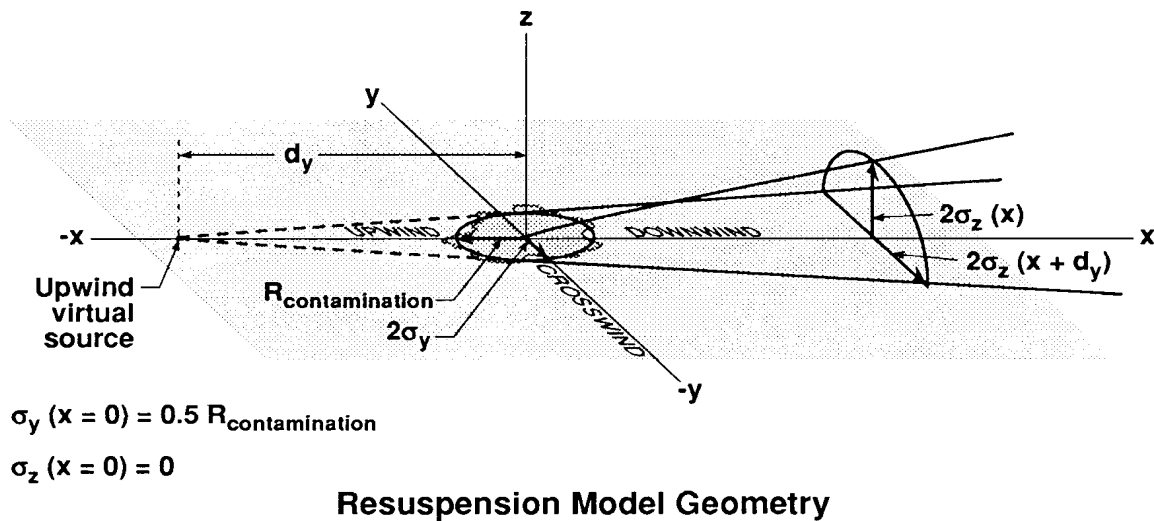
Resuspension as a factor of wind speed is calculated by:

$$S(u) = (S)(u/3)^2 \quad \text{for } u > 3 \text{ m-sec}^{-1} \quad [\text{Eq. 2}]$$

$$S(u) = (S) \quad \text{for } u \leq 3 \text{ m-sec}^{-1} \quad [\text{Eq. 3}]$$

Note: The resuspension factor can be determined empirically using measurements of the ground contamination (Ci-m<sup>-2</sup>), and the radionuclide air concentration (Ci-m<sup>-3</sup>) above the ground measurement location. The resuspension factor is then defined as the ratio of the air concentration to the ground concentration (m<sup>-1</sup>).

Figure 1 is a graphical representation of how HOTSPOT creates a virtual source term in order to disperse the resuspension source term to downwind receptors.



**Figure 1**



The effective source term ( $Q_{eff}$ ) associated with the observed ground contamination ( $G$ ) is calculated by:

$$Q_{eff} = (S(u))(G)(\pi)(\sigma_{y,origin})(\sigma_{z,origin})(u) \quad [\text{Eq. 4}]$$

where:

$Q_{eff}$	=	effective source term (Ci-sec <sup>-1</sup> )
$G$	=	ground contamination (Ci-m <sup>-2</sup> )
$\sigma_{y,origin}$	=	standard deviation of the integrated concentration distribution in the crosswind direction at the origin (m)
$\sigma_{z,origin}$	=	standard deviation of the integrated concentration distribution in the vertical direction at the origin (m)

The Gaussian standard deviations are evaluated at a distance equal to the distance from the origin to the upwind virtual source position.  $Q_{eff}$  can then be used in a typical Gaussian dispersion equation to estimate the radionuclide concentration downwind from the contamination. Within HOTSPOT, the 50-year committed dose is calculated per one-hour residence time. Therefore, an individual would be committed to the output dose for each hour at the selected receptor location. In order to calculate the resuspension percent contribution to the total CEDE, a HOTSPOT consequence assessment calculation was run using the following input parameters:

Stability class:	E
Wind speed:	1.7 m-sec <sup>-1</sup>
Inversion layer:	200 m
Release time:	30 min
Source term:	10 Ci Pu-238
Release Height:	Ground level
Deposition velocity:	1 cm-sec <sup>-1</sup>

Two receptor distances were selected for this evaluation. The first is a 670-m receptor that corresponds to the closest facility site boundary distance. The second distance is the average of the site boundary distance from facilities that are furthestmost from the site boundary. This distance is 10,465 m. The resulting CEDE doses and contamination levels calculated by HOTSPOT at the receptors of interest are as follows:

Table 1: Baseline HOTSPOT Results

Receptor (m)	CEDE (rem)	Deposition ( $\mu\text{Ci-m}^2$ )
670	170.0	1.1E+01
10,465	1.5	9.7E-02

In order to calculate the potential dose to an individual standing in the plume during the release, the concentration of Pu-238 in the air after plume passage needs to be manually calculated. As stated in the note after equation 3, the resuspension factor can be empirically determined by ratio of the ground contamination to the airborne concentration. As such, the airborne concentration ( $A$ ) can be estimated by:

$$A = G(S(u)) \quad [\text{Eq. 5}]$$

where:

$$\begin{aligned} A &= \text{airborne concentration (Ci-m}^{-3}\text{)} \\ G &= \text{ground contamination (Ci-m}^{-2}\text{)} \\ S(u) &= \text{resuspension factor (1.0E-04 m}^{-1}\text{ at } t = 0) \end{aligned}$$

For the 670-m receptor location,  $A$  is calculated by:

$$(11 \mu\text{Ci} \cdot \text{m}^{-2})(1.0\text{E} - 04 \text{ m}^{-1}) \left( \frac{\text{Ci}}{10^6 \mu\text{Ci}} \right) = 1.10\text{E-}09 \text{ Ci-m}^{-3}$$

At 10,465 meter receptor  $A$  is calculated by:

$$(0.097 \mu\text{Ci} \cdot \text{m}^{-2})(1.0\text{E} - 04 \text{ m}^{-1}) \left( \frac{\text{Ci}}{10^6 \mu\text{Ci}} \right) = 9.70\text{E-}12 \text{ Ci-m}^{-3}$$

The air concentration can be converted to a CEDE by use of the DCF contained within Reference 6. The most restrictive DCF listed for Pu-238 is  $4.6\text{E}+08 \text{ rem-Ci}^{-1}$  of uptake. Assuming a breathing rate ( $BR$ ) of  $1.2 \text{ m}^3 \cdot \text{hr}^{-1}$  (Ref. 7), the estimated CEDE ( $H_{E,50}$ ), in rem, to an individual for breathing a concentration ( $A$ ) of airborne contamination for 1 hour is calculated by:

$$H_{E,50} = (A)(t)(DCF)(BR) \quad [\text{Eq. 6}]$$

where:

$$\begin{aligned} A &= \text{airborne concentration (Ci-m}^{-3}\text{)} \\ t &= \text{time (hr)} \\ DCF &= \text{dose conversion factor (rem-Ci}^{-1}\text{)} \\ BR &= \text{breathing rate (1.2 m}^3 \cdot \text{hr}^{-1}\text{)} \end{aligned}$$

Using equation 6, the CEDE for the 670 m receptor is:

$$(1.10\text{E} - 09 \text{ Ci} \cdot \text{m}^{-3})(1 \text{ hr})(4.6\text{E} + 08 \text{ rem} \cdot \text{Ci}^{-1})(1.2 \text{ m}^3 \cdot \text{hr}^{-1}) = 6.07\text{E-}01 \text{ rem}$$

The CEDE for the 10,465 receptor is:

$$(9.70\text{E} - 12 \text{ Ci} \cdot \text{m}^{-3})(1 \text{ hr})(4.6\text{E} + 08 \text{ rem} \cdot \text{Ci}^{-1})(1.2 \text{ m}^3 \cdot \text{hr}^{-1}) = 5.35\text{E-}03 \text{ rem}$$

Table 1 was modified to include the resuspension CEDE for an unsheltered individual standing in the centerline of the plume for one hour after plume passage and the calculation of the percent contribution to the overall plume inhalation CEDE.

Table 2: Percent Contribution of Resuspension CEDE to Overall CEDE

Receptor (m)	CEDE (rem)	Contamination Levels ( $\mu\text{Ci-m}^2$ )	1 hour Resuspension CEDE (rem)	Total CEDE(rem)	Resuspension %Contribution
670	170.0	11.0	0.607	170.61	0.36
10,465	1.5	0.097	0.00535	1.51	0.36

The resuspension factor used in these calculations ( $1.0\text{E-}04 \text{ m}^{-1}$ ) is considered a very conservative estimate for the potential airborne from surface contamination. The value is based on 1964 studies by J. Mishima and K. Stewart, cited in reference 8, and represents the maximum value observed during the study period. The  $1.0\text{E-}04 \text{ m}^{-1}$  value should be considered “bounding” and the above results should be applied to situations where the exposure is of a relatively short duration (e.g., several hours) to preclude excessive conservatism within the analysis.

Within EPA-400 is the following statement concerning the length of time to be considered for exposure to deposited radiological material during the incident phase of an emergency:

Since the dose to persons who are not evacuated will continue until relocation can be implemented (if it is necessary), it is appropriate to include in the early phase the total dose that will be received prior to such relocation. For the purpose of planning, it will usually be convenient to assume that the early phase will last for four days -- that is, that the duration of the primary release is less than four days, and that exposure to deposited materials after four days can be addressed through other protective actions, such as relocation, if this is warranted. (Because of the unique characteristics of some facilities or situations, different time periods may be more appropriate for planning purposes, with corresponding modification of the dose conversion factors cited in Chapter 5.)

As stated, the “rule-of-thumb” is to use a default four day exposure period unless some other period can be justified. Based on the industrial types of accidents associated with ORNL Legacy Waste facilities, an accident event release time is expected to be on the order of only a few minutes to a few hours. As such, the four-day exposure period, which is based on reactor type accidents, can be justifiably reduced. Even though it has already been shown that the contribution of resuspension would be less than 10% for any reasonably conservative assumptions, it is still an interesting exercise to calculate the percent contribution of resuspension for the entire four days using a more appropriate resuspension factor.

Reference 10 contains one of the most comprehensive collections of studies performed to determine the release fractions and release rates of radioactive material due to natural and man-made events. Reference 10 discusses the resuspension of powders from soil due to wind and cites many studies.

Location	Source Material	Resuspension Factor Range ( $\text{m}^{-1}$ )
Nevada Test Site GMX near center GMX near edge	Pu	3.0E-10 3.0E-09
New York	Pu-238	5.0E-08
United Kingdom	Pu-238	5.0E-09
Palmares, Spain	Pu	1.4E-09 to 7.8E-06
Nevada Test Site Dusty rural air	Pu	7.0E-06
Rocky Flats	Pu	1.0E-09 to 1.0E-05

The three highest values shown are 7.0E-06, 7.8E-06, and 1.0E-05  $\text{m}^{-1}$ . As the actual distribution of data points for the above studies are not included in reference 10, thus eliminating the ability to “weigh” the above results, the highest resuspension factor listed is selected. Using the resuspension factor of 1.0E-05  $\text{m}^{-1}$  equations 5 and 6 are utilized to determine the dose contribution of Pu resuspension.

For the 670-m receptor location, A is calculated by:

$$(11 \mu\text{Ci} \cdot \text{m}^{-2})(1.0\text{E} - 05 \text{ m}^{-1})\left(\frac{\text{Ci}}{10^6 \mu\text{Ci}}\right) = 1.10\text{E}-10 \text{ Ci} \cdot \text{m}^{-3}$$

At 10,465 meter receptor A is calculate by:

$$(0.097 \mu\text{Ci} \cdot \text{m}^{-2})(1.0\text{E} - 05 \text{ m}^{-1})\left(\frac{\text{Ci}}{10^6 \mu\text{Ci}}\right) = 9.70\text{E}-13 \text{ Ci} \cdot \text{m}^{-3}$$

Using equation 6, the CEDE for the 670 m receptor is:

$$(1.10\text{E} - 10 \text{ Ci} \cdot \text{m}^{-3})(96 \text{ hr})(4.6\text{E} + 08 \text{ rem} \cdot \text{Ci}^{-1})(1.2 \text{ m}^3 \cdot \text{hr}^{-1}) = 5.83\text{E}+00 \text{ rem}$$

The CEDE for the 10,465 receptor is:

$$(9.70\text{E} - 13 \text{ Ci} \cdot \text{m}^{-3})(96 \text{ hr})(4.6\text{E} + 08 \text{ rem} \cdot \text{Ci}^{-1})(1.2 \text{ m}^3 \cdot \text{hr}^{-1}) = 5.10\text{E}-02 \text{ rem}$$

Again, Table 1 was modified to include the resuspension CEDE for an individual standing unsheltered in the centerline of the plume for 96 hours after plume passage and the calculation of the percent contribution to the overall plume inhalation CEDE.

Table 3: Percent Contribution of Resuspension CEDE to Overall CEDE

Receptor (m)	CEDE (rem)	Contamination Levels ( $\mu\text{Ci} \cdot \text{m}^{-2}$ )	96 hr Resuspension CEDE (rem)	Total CEDE (rem)	Resuspension %Contribution
670	170.00	11.0	5.83	175.83	3.30
10,465	1.50	0.097	0.051	1.55	3.30

## Direct External Dose And Ground Shine

In order to show that the external exposure pathways contribute less than 10 percent to the total dose, the Dose Conversion Factors (DCFs) contained within chapter 5 of EPA 400 are compared to show their relative contributions.

Within the DOE Emergency Management Guidance for Hazards Assessments (Ref. 9), statements specifically aimed at the four day (96-hour) ground shine component are included, the guidance states:

EPA-400 provides for use of a TEDE ground shine component of less than four days, and for not including exposure pathways contributing less than 10 percent of the TEDE. The following procedure is recommended for determining how (or if) the ground shine component of the EDE is to be computed.

- If the full four-day ground shine component of TEDE can be shown to represent less than 10 percent of the TEDE, it may be excluded.
- If the full four-day ground shine component cannot be eliminated by applying the 10 percent rule above, the ground shine should be included for a period equal to the estimated EPZ evacuation time. If no official estimate of EPZ evacuation time exists, conservative estimates should be used.
- If ground shine values of less than four days are to be used, then the four-day DCFs in Section 5.6 of EPA-400 should be reduced proportionately (e.g., a 16-hour estimate of evacuation time would call for use of 16/96, or 0.17 times the DCF values).

As it is anticipated that evacuation time would be significantly less than four days, a 24-hour ground shine exposure is also determined for comparison purposes.

Table 4: Direct External Exposure and Ground Shine DCFs

Isotope	External Exposure DCF <sup>(1)</sup>	Inhalation Exposure DCF <sup>(1)</sup>	24-Hour Ground Shine Exposure DCF <sup>(1)</sup>	4-Day Ground Shine Exposure DCF <sup>(1)</sup>
Sr/Y-90	0.0E+00	1.6E+06	0.0E+00	0.0E+00
Cs-137	3.5E+02	3.8E+04	6.0E+03	2.4E+04
Pu-238	5.0E-02	4.7E+08	8.6E+00	3.4E+01

<sup>(1)</sup>DCF units are: rem-cm<sup>3</sup>/μCi-hr

All of the DCFs are listed in the same units (based on an air concentration in μCi-cm<sup>-3</sup>) and can be directly compared. The percent contribution to total dose for each exposure is listed in Table 5 with a 24-hour ground shine component and in Table 6 with a 96-hour ground shine component.

Table 5: Direct External Exposure and 24-Hour Ground Shine

Isotope	External Exposure % Contribution	Inhalation Exposure % Contribution	24-Hour Ground Shine Exposure % Contribution
Sr/Y-90	0.00	100	0.00
Cs-137	1.0	86.0	14.0
Pu-238	0.00	100	0.00

Table 6: Direct External Exposure and 96-Hour Ground Shine

Isotope	External Exposure % Contribution	Inhalation Exposure % Contribution	96-Hour Ground Shine Exposure % Contribution
Sr/Y-90	0.00	100	0.00
Cs-137	1.0	61.0	38.0
Pu-238	0.00	100	0.00

In the case of Cs-137, the ground shine component is significant. It is worth noting that in the cases where significant amounts of gamma emitters are encountered in an accident analysis, the analytical modeling used would calculate the external dose from immersion in the cloud in addition to the CEDE.

## RESULTS

Based on the above evaluation, the CEDE output from HOTSPOT, or other equivalent modeling, meets the EPA-400 requirements for calculation of the PAG and is considered equivalent to TEDE for the isotopes of interest at ORNL Legacy Waste facilities.

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